	UNITED STATES NMOCI DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM94186	
abandoned we	II. Use form 3160-3 (APD) for	such proposals.		6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre NMNM88526X	ement, Name and/or No.
1. Type of Well				8. Well Name and No. THISTLE UNIT 30	
☑ Oil Well □ Gas Well □ Other 2. Name of Operator ✓ Contact: REBECCA DEAL				9. API Well No.	
DEVON ENERGY PRODUCT	30-025-41147-0				
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	2 Ph: 4	405-228-8429	SOCE		L
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23S R33E NWNW 280FNL 380FWL		ADD 9	APR 2 5 2016 LEA COUNT		
Sec 28 1235 R33E NWNW 20	BUFNL 3BUFWL	ALV 2	0 2010	LEA COUNTY,	NM
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		1. 1. 1. A. A. A.
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report		Fracture Treat	Reclama		□ Well Integrity
		New Construction	Recomp		Other
Final Abandonment Notice		Plug and Abandon Plug Back	□ Tempor	arily Abandon	
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