Form 3160-5 (August 2007)

## **UNITED STATES**

FORM APPROVED

	EPARTMENT OF THE I		Cymina	s: July 31, 2010	
	UREAU OF LAND MANA NOTICES AND REPO	DTC ON WELLO	10CLD 5. Lease Serial No. NMLC029405	В	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well/  Signature of Well Gas Well Other				7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. RUBY FEDERAL 47	
3a. Address MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-688-9174 HOBBS OCD  10. Field MAL		or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				11. County or Parish, and State	
Sec 18 T17S R32E NENW 965FNL 2350FWL / 32.502144 N Lat, 103.482468 W Lon		APR 2 5 2016 LEA COUR		, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	Notice, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION		
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	Convert to Injection	□ Plug Back	☐ Water Disposal		
1/13/16 RIH w/214 jts, 2 7/8", Hung well. Attached is a current wellbore		6526'. RIH w/rods & pump &	& space out.		
4. I hereby certify that the foregoing is		225027	u lafa malia a Suntan		
C	For CONOCO	335027 verified by the BLM We PHILLIPS COMPANY, sent to sing by JENNIFER SANCHEZ of	the Hobbs		
Name (Printed/Typed) RHONDA		THE RESIDENCE OF THE PERSON OF	REGULATORY TECHNICIAN	-0000	
Tame (Transmitter)	NO OENO	0174.1	THOUSE ! LUTUR !	LCOND /	
Signature (Electronic S	Submission)	Date 03/30/2	016		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USER 1 8 2016	a / Ne Ma	
			Wann (	NIVIN A	
Approved By		Title	BURFAVOVIAMO MANAS	CAE Date	
nditions of approval, if any, are attached tify that the applicant holds legal or equal which would entitle the applicant to condu	itable title to those rights in the		CARTORAN LIETO OFF	CE Y	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Schematic - Current ConocoPhillips **RUBY FEDERAL 47** County State/Province PERMIAN CONVENTIONAL MALJAMAR 3002541653 LEA **NEW MEXICO Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 2/15/2014 018-017S-032E 2,350.00 FWL 965 00 FNI VERTICAL - Original Hole, 1/29/2016 2:35:37 PM MD (ftKB) Vertical schematic (actual) 0.0 Casing Hanger (Fluted); 13.6-14.9; 1.30; 5 1/2; 4.892; 3-12 13.5 Casing Hanger (Fluted); 13.6-15.6; 2.00; 8 5/8; 8.097; 2-3 14.8 Pup Joint; 14.9-18.3; 3.40; 5 1/2; 4.892; 3-13 Casing Pup Joint; 15.6-19.1; 3.45; 8 5/8; 8.097; 2-4 18.4 29.5 Casing Joints; 13.6-75.0; 61.40; 16; 15.250; 1-1 75.1 Casing Joints; 19.1-705.6; 686.48; 8 5/8; 8.097; 2-5 Float Collar; 705.6-707.6; 2.00; 8 5/8; 8.097; 2-6 705.7 Casing Joints; 707.6-748.3; 40.75; 8 5/8; 8.097; 2-7 748.4 Guide Shoe; 748.3-749.8; 1.50; 8 5/8; 8.097; 2-8 767.1 879.9 Casing Joints; 18.3-3,502.7; 3,484.44; 5 1/2; 4.892; 3-14 2,048.9 2,364.5 Tubing; 13.6-5,291.7; 5,278.10; 2 7/8; 2.441; 3-1 3,426.5 3,502.6 Marker Joint; 3,502.7-3,543.7; 40.95; 5 1/2; 4.892; 3-15 3,543.6 3,623.4 3,755.2 4,065.6 Casing Joints; 3,543.7-5,402.5; 1,858.84; 5 1/2; 4.892; 3-16 5,014.4 5,291.7 Tubing Marker Sub; 5,291.7-5,299.8; 8.05; 2 7/8; 2.441; 3-2 Tubing; 5,299.8-5,359.7; 59.94; 2 7/8; 2.441; 3-3 5,357.9 Anchor 5 1/2 X 2 7/8; 5,359.7-5,362.5; 2.75; 5.00; 2.441; 3-4 5,362.5 Marker Joint; 5,402.5-5,443.8; 41.27; 5 1/2; 4.892; 3-17 5,415.0 -Perforated; 5,415.0-5,435.0; 3/6/2014 5,443.9 Perforated; 5,820.0-5,840.0; 3/6/2014 5,819.9 Tubing; 5,362.5-6,491.5; 1,129.00; 2 7/8; 2.441; 3-5 Casing Joints; 5,443.8-6,806.4; 1,362.67; 5 1/2; 4.892; 3-18 6,139.4 6,191.6 Perforated; 6,200.0-6,220.0; 3/6/2014 6,220.1 6,243,4 6,295.6 6,347.4 6,399.6 6,451.4 Pressure Activated Drain 5000 psi ceramic coated; 6,491.5-6,492.4; 0.90; 2 7/8; 2.441; 3-6 6,491.5 Perforated; 6,485.0-6,505.0; 3/4/2014 6,501.6 Tubing TK 99; 6,492.4-6,524.9; 32.53; 2 7/8; 2.441; 3-7 6,524.9 Pump Seating Nipple; 6,524.9-6,526.0; 1.10; 2 7/8; 2.280; 3-8 6,525.9 6,740.2 Float Collar; 6,806.4-6,807.5; 1.10; 5 1/2; 4.892; 3-19

Casing Joints; 6,807.5-6,850.8; 43.25; 5 1/2; 4.892; 3-20 Float Shoe; 6,850.8-6,852.2; 1.40; 5 1/2; 4.892; 3-21

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6,807.4

6,852.4