Submit 1 Copy To Appropriate District Office State of New			Form C-103
District I Energy, Minerals and N	atural Resources	THE LETTER	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-429	045
1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION		5. Indicate Type of Lease	
District III 1220 South St. F	rancis Dr.		FEE 🗆
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM	87505	6. State Oil & Gas Lease	beauti
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & Gas Lease	140.
SUNDRY NOTICES AND REPORTS ON WEL		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 PROPOSALS.)) FOR SUCH	8. Well Number	le
1. Type of Well: Oil Well Gas Well Other		4H	
2. Name of Operator		9. OGRID Number	
COG Operating LLC		229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		 Pool name or Wildca Red Hills; Upper Bon 	
4. Well Location			
Unit Letter O: 210 feet from the Sout	h line and 1650	feet from theEast	line
Section 17 Township 26S			The state of the s
11. Elevation (Show whether I			County
	3263'		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Da	ta	
12. Check Appropriate Box to indicate Nature of Notice,	report of Office Da	ıa	
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK	☐ ALTER	ING CASING
TEMPORARILY ABANDON	COMMENCE DRIL	LING OPNS. P AND	A 🗆
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE			
OTHER BHL Change	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pe	rtinent details, and give	nactional datas including	agtimated data of
starting any proposed work). SEE RULE 19.15.7.14 NMAC. F			
completion or recompletion.			
COG Operating LLC respectfully requests approval for the fol	lowing changes to the	original approved APD.	
DIII			
BHL From: 330' FNL & 1650' FEL Section 17. T26S. R33E			
To: 50' FNL & 1650' FEL Section 17. T26S. R33E		0' FNL)	
			-
C102 attached.			With the second
Drilling			
Changes attached.			
			Spirit American
Spud Date: Rig Release	Date:		
I hereby certify that the information above is true and complete to the	e best of my knowledge	and belief.	
you at the			
SIGNATURE TITLE:	Regulatory Analyst	DATE:	4/29/2016
			(###) #15 5515
	ress: mreyes1@conche	presources.com PHONE:	(575) 748-6945
For State Use Only	Petroleum Engine		nu halir
APPROVED BY: TITLE	100 mg - 100	DATE	9/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
Conditions of Approval (if any):			

DISTRICT I
1628 M. French Dr., Hobbs, NN 88240
Phose (576) 363-6161 Faz: (576) 363-6720
DISTRICT II
811 5. First St., Artesia, NM 88210
Phose (576) 746-1237 Faz: (578) 746-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phose (569) 334-6179 Faz: (500) 334-6179

1226 S. St. Francis Dr., Santa Fc, NM 67606 Phone (608) 476-2480 Fax: (506) 478-3462

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1226 South St. Francis Dr. Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-025-42945	97900	Red Hills; Upper Bone S	pring Shale		
Property Code	1	Well Number			
OGRID No. 229137		PERATING, LLC	Elevation 3263		

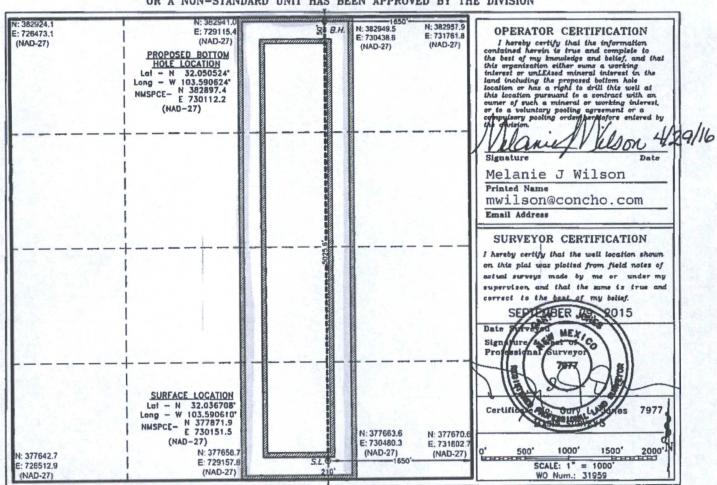
Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	26 S	33 E		210	SOUTH	1650	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.		Township 26 S	Range 33 E		Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Sundry for BHL Revision for Vast State #4H

Revised Proposed Depth 14,113' MD based on a revised BHL of 50' FNL & 1650 FEL that will allow us to perforate the lateral at the 330' offset line.

Revised Production Casing and Cement Program

TYPE	HOLE SIZE	CASING SIZE	CASING WT.	SETTING DEPTH	SACKS OF CEMENT	ESTIMATED TOC
PROD	8.75	5.5	17	14,113	2050	0

Casing/Cement Program: Additional Comments

Drill an 8-3/4" vertical, curve and lateral to ~14,113' with Brine/Cut Brine. Run 5-1/2" 17# P 110 LTC. Cement in one stage circulating cement to 300' inside 9-5/8" intermediate casing.

No other changes. Revised Plat and Directional Drilling Program Attached.