Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM120907

SUNDRY Do not use thi abandoned we	NMNM120907 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No. EIDER FEDERAL 2H				
Name of Operator COG PRODUCTION LLC	9. API Well No. 30-025-41813					
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		Phone No. (include area co 1: 575-748-6946	de)	10. Field and Pool, or Exploratory WILDCAT; BONE SPRING		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 35 T24S R32E Mer NMP		LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE O	F NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Nation of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	■ Well Integrity	
Subsequent Report Subsequent Re	□ Casing Repair	■ New Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon		
	□ Convert to Injection	☐ Plug Back	☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Al determined that the site is ready for f. 11/15/15 to 11/21/15 MIRU. FC, FS & 5' new formation. C 12/4/15 Set CBP @ 20695'. Injection test into perfs. 2/6/16 to 2/15/16 Perf Bone S w/15,289,014# sand & 15,925 2/18/16 to 2/21/16 Drilled out 2/22/16 to 2/23/16 Set 2 7/8"	ck will be performed or provide the I operations. If the operation results operation results and onment Notices shall be filed on inal inspection.) Load & test csg to 8500# for ricc clean. Test csg to 8133# for 30 mins Spring 11090-20620' (1764). Apring 11090-20620' (1764). Apring 148 frac plugs. 6.5# L-80 tbg @ 10300' & pki	3 and No. on file with BLM/I in a multiple completion or ruly after all requirements, inc. 15 mins. Good test. Do. S. Good test. Perf 2067 Acdz w/150218 gal 7 1/1	BIA. Required sub- ecompletion in a n- luding reclamation rilled out DVT, 70-20680' (60). /2% acid; Frac	sequent reports shall be w interval, a Form 316	filed within 30 days 0-4 shall be filed once	
14. Thereby certify that the foregoing is	Electronic Submission #3379	24 verified by the BLM V DUCTION LLC, sent to the	Vell Information ne Hobbs	System		
Name (Printed/Typed) STORMI	Title PREF	Title PREPARER				
Signature (Electronic S	Submission)	Date 04/29	0/2016			
Signature (Electronic I		FEDERAL OR STAT		E		
					7112	
Approved By		Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the	itable title to those rights in the subj					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to an	e for any person knowingly a ny matter within its jurisdiction	and willfully to mal	ke to any department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Additional data for EC transaction #337924 that would not fit on the form

32. Additional remarks, continued

SI for TB construction.

3/10/16 Began flowing back & testing. First date of production.