District - (575) 393-6161 Energy, Minerais and Natural Resources Ico3 N. French D., Hobbs, MW. 88240 District - (505) 748-1283 Start S	1625 N. French Dr., Hobbs, NM 88240 <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brezza Rd. Artes, NM 87410 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013	
Strict St., Artesia, NM 8210 DOUNSER VATION DIVISION District IV - (S03) 314-6178 DOUNSER VATION DIVISION STATE FE			WELL API NO.	
1220 South St. Francis Dr. 1220 South St.				
12.02 S. S. Frincis Dr., Santa Fe, NM 34383 3438			STATE FEE	
Duncan 32 State Com Duncan 32 State Com Different Reservoir Use "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	1220 S. St. Francis Dr., Santa Fe, NM			
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Duncan 32 State Com	
CML Exploration, LLC 3. Address of Operator P.O. Box 890 Snyder, TX 79549 4. Well Location Unit Letter H : 2245 feet from the North line and 660 feet from the East line Section 32 Township 17S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. P AND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRUPU. Circulate well with 300 bbls of 9.5 #/gal cut brine to load well. NDWH, NUBOP. POOH with 425 jts of 2 7/8" tubing. RU wireline and RIH with gauge ring to ± 13,050'. If no tight spots are encountered, RIH with 5 %" CIBP to ± 13,040'. Plug must be set approximately 100' from top perforation at 13,138'. Dump bail 35' of cement on top of plug. RD wireline. 2. Top off well with 9.5 #/gal cut bring. RU pump truck on 5 %" casing with chart recorder, open all casing head valves and test casing to 500 psi for 30 minutes. Pressure must not drop more than 50 psi over the length of the test and no flow or pressure should be observed on surface or intermediate casing. Retest if necessary and report results to	1. Type of Well: Oil Well Gas Well Other			
3. Address of Operator P.O. Box 890			9. OGRID Number 256512	
Unit Letter H : 2245 feet from the North line and 660 feet from the East line Section 32 Township 178 Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4078' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRUPU. Circulate well with 300 bbls of 9.5 #/gal cut brine to load well. NDWH, NUBOP. POOH with 425 jts of 2 7/8" tubing. RU wireline and RIH with gauge ring to ± 13,050'. If no tight spots are encountered, RIH with 5 ½" CIBP to ± 13,040'. Plug must be set approximately 100' from top perforation at 13,138'. Dump bail 35' of cement on top of plug. RD wireline. 2. Top off well with 9.5 #/gal cut bring. RU pump truck on 5 ½" casing with chart recorder, open all casing head valves and test casing to 500 psi for 30 minutes. Pressure must not drop more than 50 psi over the length of the test and no flow or pressure should be observed on surface or intermediate casing. Retest if necessary and report results to	3. Address of Operator P.O. Box 890			
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3. If test is successful bleed off pressure and RD pump truck. RIH with tubing to ± 12,900'. ND BOP, NUWH, shut well	3. If test is successful bleed off pressure and RD pump tru	ck. RIH with tubing	g to ± 12,900'. ND BOP, NUWH, shut well	
in and RDMOPU. 3YR T/A status if passive	in and RDMOPU.		3YR T/A status if passing	
Snud Date: Rio Release Date:	Spud Date: Rig Release I	Date:		
02/01/2005 04/02/2005	02/01/2005	04/02/2005		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information above is true and complete to the	best of my knowledg	ge and belief.	
SIGNATURE TITLE ENGINEER DATE05/09/2015	SIGNATURE SIGNATURE TITLE EN	GINEER	DATE05/09/2015	
Type or print name _Jordan Owens E-mail address: _owensj@cmlexp.com PHONE: _325-573-0750 For State Use Only				
APPROVED BY: Manh Whitale TITLE Petroleum Engr. Specialist DATE 05/09/2016				
MAY 1 0 2016				