

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36942
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML Exploration, LLC		6. State Oil & Gas Lease No. 34383
3. Address of Operator P.O. Box 890 Snyder, TX 79549		7. Lease Name or Unit Agreement Name Duncan 32 State Com
4. Well Location Unit Letter <u>H</u> : <u>2245</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4078' GL		9. OGRID Number <u>256512</u>
		10. Pool name or Wildcat Vacuum; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. Circulate well with 300 bbls of 9.5 #/gal cut brine to load well. NDWH, NUBOP. POOH with 425 jts of 2 7/8" tubing. RU wireline and RIH with gauge ring to $\pm 13,050'$. If no tight spots are encountered, RIH with 5 1/2" CIBP to $\pm 13,040'$. Plug must be set approximately 100' from top perforation at 13,138'. Dump bail 35' of cement on top of plug. RD wireline. *within*
- Top off well with 9.5 #/gal cut bring. RU pump truck on 5 1/2" casing with chart recorder, open all casing head valves and test casing to 500 psi for 30 minutes. Pressure must not drop more than 50 psi over the length of the test and no flow or pressure should be observed on surface or intermediate casing. Retest if necessary and report results to OCD if representative not present to witness. *open all bradenhead valves*
- If test is successful bleed off pressure and RD pump truck. RIH with tubing to $\pm 12,900'$. ND BOP, NUWH, shut well in and RDMOPU. *3YR T/A status if passing.*

Spud Date:

02/01/2005

Rig Release Date:

04/02/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Owens TITLE ENGINEER DATE 05/09/2015

Type or print name Jordan Owens E-mail address: owensj@cmlexp.com PHONE: 325-573-0750

For State Use Only

APPROVED BY: Michael Whitaker TITLE Petroleum Engr. Specialist DATE 05/09/2016

MAY 10 2016