Submit 1 Copy To Appropriate Biographs OCD Office District 1 - (575) 393-6161 Energy, Min		7 0.400
Office State	te of New Mexico	Form C-103
State of New Mexico Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 P. 18 District II – (575) 748-1283 State of New Mexico Energy, Minerals and Natural Resources OHLEONSERVATION DIVISION		es Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	EDVATION DIVICION	30-025-42517
811 S. First St., Artesia, NM 88210 District III = (505) 334-6178	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87/100		STATE S FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Macho Nacho State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 8H
2. Name of Operator COG Production LLC		9. OGRID Number 217955
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Triple X; Bone Spring, West
4. Well Location		
Unit Letter N : 190 feet from the South line and 1960 feet from the West line		
Section 7 Township 24S Range 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' GR		
33/1 GK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/17/15 to 11/18/15 MIRU. Test annulus to 1500#. Good test. Ran CBL. TOC @ 960'. Set CBP @ 14040'. Test csg to 8248#. Good test. Perforate Bone Spring 13914-14015' (36). Pump injection test.		
2/13/16 to 2/20/16 Perforate Bone Spring 9663-13858' (972). Acdz 9663-14015' w/83034 gal 7 1/2% acid. Frac w/8722048# sand & 8257704 gal fluid. SWI to frac #9H well.		
3/3/16 Began flowing back & testing.		
3/9/16 to 3/24/16 Drilled 4 frac plugs. Encountered fish & recovered. Drilled all remaining frac plugs. Cleaned out to CBP @ 14040'.		
3/28/16 Set 2 7/8" 6.5# L-80 tbg @ 9618' & pkr @ 8935'. Installed gas-lift system.		
Spud Date: 9/24/15	Rig Release Date:	10/17/15
Spud Date.	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE: Regulatory An	alyst DATE: 4/12/16
Type or print name: Stormi Davis	E-mail address:sdavis@	concho.com PHONE: (575) 748-6946
For State Use Only	Th	· ·
Petroleum Engineer		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE 05/06/16

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