Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM120907

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse DBS OCU				Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instructions	on reversal was 5	7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well		MAY 0	2016 8. Well Nam			
☑ Oil Well ☐ Gas Well ☐ Ot				EDERAL 2H		
2. Name of Operator COG PRODUCTION LLC	Contact: STOR E-Mail: sdavis@concho.c		9. API Well 30-025-	No. 41813-00-X1		
3a, Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. P Ph:	hone No. (include area code) 575-748-6946		d Pool, or Exploratory 5 G07 S243225C		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County of	or Parish, and State		
Sec 35 T24S R32E SWSE 01 32 167234 N Lat, 103 642247			LEA CO	OUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	IOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
D'Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Res	sume)   Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
Subsequent Report     Subsequent Re	☐ Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	n · ·		
·	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 1.1/15/15 to 11/21/15 MIRU. FC, FS & 5' new formation. C 12/4/15 Set CBP @ 20695'. Injection test into perfs.  2/6/16 to 2/15/16 Perf Bone S w/15,289,014# sand & 15,925 2/18/16 to 2/21/16 Drilled out	Load & test csg to 8500# for 15 irc clean.  Test csg to 8133# for 30 mins. ( Epring 11090-20620' (1764). Acc, 763 gal fluid.  45 of 48 frac plugs.  6.5# L-80 tbg @ 10300' & pkr @	d No. on file with BLM/BIA. I multiple completion or reconfer all requirements, including mins. Good test. Drille Good test. Perf 20670-2  dz w/150218 gal 7 1/2%	Required subsequent reports impletion in a new interval, along reclamation, have been codout DVT,  20680' (60).	s shall be filed within 30 days Form 3160-4 shall be filed once		
	Electronic Submission #337924 For COG PRODUC itted to AFMSS for processing by	CTION LLC, sent to the F	lobbs 1 04/29/2016 (16JAS03535	SE)		
Signature (Electronic S	ubmission)	Date 04/29/20	CEPTED FOR R	CORD /		
THIS SPACE FOR FEDERAL OR STATE OF FICE USE						
Approved By	itable title to those rights in the subject operations thereon.  J.S.C. Section 1212, make it a crime for	lease Office B	APR 2.9 2016  WHEAU OF LAND MANAG  CARLSBAD FIELD OFF  Villfully to make to any depar	MENT Date		
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

## Additional data for EC transaction #337924 that would not fit on the form

## 32. Additional remarks, continued

SI for TB construction.

3/10/16 Began flowing back & testing. First date of production.