District I 1625 N. French District II		State of New Mexico Energy, Minerals & Natural Resources BS OCD						Form C Revised August 1,					
811 S. First St., District III 1000 Rio Brazos District IV 1220 S. St. Fran	s Rd., Azte	c, NM 87410 nta Fe, NM 87		12	l Conservati 20 South St. Santa Fe, N OWABLE	Francis Dr M 87505	r. R	PR 21 2016)		opriate District (AMENDED REP		
¹ Operator n		Address			1			² OGRID Nun			<u> </u>		
COG Operating LLC One Concho Center 600 W. Illinois Ave. Midland, TX 79701						229137 Filing Code/ Effective Date NW Effective 3/25/16							
⁴ API Number / ⁵ Pool Name						eso West			6 Pc	⁶ Pool Code 44500			
30 - 025 - 42998 V ⁷ Property Code ⁸ Pro 314751 ⁸ Pro			perty Name Ivar the Boneless Federal					⁹ Well Number 22H					
II. ¹⁰ Su	rface Lo	ocation	-										
UI or lot no. C	Section 22	Township 17S	32Ē	Lot.Idn	Feet from the 105	North/South North		Feet from the 1423		West line Vest	County Lea	7	
¹¹ Bo		ole Locati											
UL or lot no. D	Section 15	Township 17S	Range 32E	Lot Idn	Feet from the 351	North/South North		Feet from the 971		West line Vest	County Lea		
¹² Lse Code F		cing Method Code P	D	onnection ate 5/16	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective l	Date	¹⁷ C-12	29 Expiration Dat	e	
III. Oil a	and Gas	Transpo	rters										
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad			· · · ·			²⁰ O/G/W		
278421				HollyF	rontier Refinin	g & Marketin	ıg LL	С			0		
49													
221115 Frontier Field Services, LLC							G						
an a	ugi ^{di} ug ranit												
		<u>`</u>		·				. <u></u>					
	Comr	etion Dat]	
²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTD)	²⁵ Perforat	ions		²⁶ DHC, MC		
1/28/16		3/25/	16		MD 6251TVD	11,072		6568 – 11,				1	

	6568 - 11,052	11,072	11,155MD 6251TVD	3/25/16	1/28/16	
³⁰ Sacks Cement		²⁹ Depth Set	sing & Tubing Size	²⁸ Ca	²⁷ Hole Size	
650sx		907	13-3/8		17-1/2	
650sx		2171	9-5/8		12-1/4	
		5764	7		8-1/2	
2500sx		11,140	5-1/2		8-1/2	
 · · · · ·		5870	2-7/8 tbg			

V. Well Test Data

³¹ Date New Oil 4/1/16	³² Gas Delivery Date 4/1/16	³³ Test Date 4/5/16	³⁴ Test Length 24hrs	³⁵ Tbg. Pressure 70	³⁶ Csg. Pressure 70
³⁷ Choke Size	³⁸ Oil 484	³⁹ Water 1483	⁴⁰ Gas 385		⁴¹ Test Method P
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belie JAUUGM	en above is true and	OIL C	CONSERVATION DIVIS	ION
Printed name:	Chasity Jackson		Title: Petroleum I	Engineer	
Title: E-mail Address:	Regulatory Analyst		Approval Date:	04/06/1	6
Date: 4/15/16	Phone:	2-686-3087	E-PERMITTING Comp_ fre P& CSNG_ <u>fre</u> Lo ReComp Cancl Well	&A TA	C