

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42355 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓ 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rattlesnake 16 SWD 6. Well Number: 1 ✓ <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> HOBBS OCD MAR 29 2016 </div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="font-weight: bold; font-size: 1.5em;">RECEIVED</div>						
8. Name of Operator Devon Energy Production Company, L.P.										
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				9. OGRID 6137 ✓ 11. Pool name or Wildcat SWD; DEV-FUS-MON-SIMP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	16	26S	34E		2375	North	210	West	Lea ✓
BH:	E	16	26S	34E		2375	North	210	West	Lea
13. Date Spudded 5/29/15	14. Date T.D. Reached 8/30/15	15. Date Rig Released 9/5/15		16. Date Completed (Ready to Produce) 12/30/15		17. Elevations (DF and RKB, RT, GR, etc.) 3337.3' GL				
18. Total Measured Depth of Well 20,335' MD, 20,243' TVD			19. Plug Back Measured Depth 7021'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name -, DEV-FUS-MON-SIMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94#		764.6'		26"		1405 sx cmt		
13-3/8"		72#		5304'		17-1/2"		3455 sx cmt		
9-5/8"		47#		12,911'		12-1/4"		1900 sx cmt		TOC @ 4100'
5" & 7"		16#, 19.5#, 49.5#, 32#, 4		18095'		8-1/2"		935 sx CIH		TOC @ 12,394.9'
5" & 4-1/2"		18#		18,636'		6"		360 sx CIH		TOC @ 17,899.2'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET
								" & 2-7/8" P-110	18,620'	
26. Perforation record (interval, size, and number) -, total holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED - Acidize and frac in stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 12/30/15		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Producing			
Date of Test 12/30/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 23368	Gas - Oil Ratio			
Flow Tubing Press. psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal		Title Regulatory Compliance Analyst		Date 3/17/2016			
E-mail Address rebecca.deal@dmn.com										

MAY 10 2016

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology