

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-032650-B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

P.O. BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

7. If Unit of CA/Agreement, Name and/or No.  
NM 87877X

8. Well Name and No.  
SOUTH JUSTIS UNIT F-21

9. API Well No.  
30-025-11734

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FWL, UNIT LETTER K, SEC 24, T25S, R37E

10. Field and Pool or Exploratory Area  
JUSTIS-BLINEBRY-TUBB-DRINKARD

11. Country or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RTP in Blinebry & isolate Tubb & Drinkard below CIBP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

---- PLEASE SEE ATTACHED ----

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kent Williams

Title SENIOR ENGINEER

Signature

*Kent Williams*

Date 02/06/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## BLM Sundry Notice – 3160-5

### **South Justis Unit # F-21**

Type Submission: Notice of Intent

Type Of Action RTP in Blinebry & Isolate Tubb and Drinkard below CIBP

Estimated Start Date: 3/10/12

#### Box 13 : Describe Proposed or Completed Operations:

1. MIRU pulling unit. Install 2000# min rated BOP. Set vertical swab tank.
2. RIH w/ 6.250" bit, DC's and 2 7/8" tubing. RU reverse unit and power swivel. Drillout 35' of cement at 4915' and CIBP at 4950'. Lower bit to 6000' to drift casing and cleanout. POH.
3. RU wireline. Run GR/CCL log from 4500'-6000'. Set wireline-set CIBP at 5630'. Spot 10' Class C cmt plug on CIBP using wireline dump bailer. Blinebry perfs left exposed above bridge plug are 4980'-5587' . Perfs isolated below bridge plug in the Tubb and Drinkard are at 5654'-5940'.
4. RIH w/ production equipment. Hydrotest tbg in hole to 5000#. Set btm tubing at 5580' , SN at 5550', and TAC at 4900'. Pumping system designed for 250 BFPD (@100 % PE)
5. Install and flange up wellhead. Start well pumping. RDMO pulling unit.

Perfs Left Above CIBP- 4980'-5587' - Blinebry

Perfs Left Below CIBP- 5654'-5940' - Tubb & Drinkard



# WELLBORE SCHEMATIC

## South Justis Unit F #21

(Originally -Tidewater Oil Co-A.B.Coates C #12)

1980' FSL & 1650' FWL (K)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-11734

KB-3087', GL-3071.5', KB Corr 15.5'

Spudded 06/07/58

Completed 07/16/58

TOC @ 90' by TS.

17-1/2" Hole.  
13-3/8" casing @ 542'.  
Set w/550 sxs cmt. Circ.

12-1/4" Hole.  
9-5/8" casing @ 3348'.  
Set w/1200 sxs cmt.

TOC @ 1880' by TS

CURRENT WB SKETCH

DV tool @ 5504'

PBTD @ 4915'  
CI BP @ 4950' w/ 35' cmt  
Blinbry-Tubb/Drinkard  
Perfs @ 4980' to 5940'.

PBD @ 6470'.  
CIBP @ 6520'.w/ 50' cmt  
Model D Pkr @ 6597'  
Fusselman Perfs @ 6652' to 6702'

CIBP @ 6735'  
Fusselman Perfs @ 6742' to 6787'  
CIBP @ 6813' w/10' cmt  
Fusselman Perfs @ 6827' to 6857'  
CIBP @ 6888' w/10' cmt  
Fusselman Perfs @ 6930' to 6975'

8-3/4" hole.  
7" 23# csg @ 7137' w/850 sxs cmt.

TD @ 7137'.

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TOC @ 1880' by TS

PROPOSED SKETCH AFTER  
RETURNING TO PRODUCTION

DV tool @ 5504'

Blinebry  
Perfs @ 4980' to 5587'

CIBP +/- 5630' w/ 10' cmt  
Tubb/Drinkard  
Perfs @ 5654' to 5940'.

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