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| <u>District I</u> 625 N. French Dr District II |)r., Hobbs, | MA88240 | 4 201 E | b nergy, M | State of Ne Minerals & | ew Mexico Natural Res | ourc | es | | | Form C-3 Revised August 1, 2 | |
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| <u>Pistrict III</u> 000 Rio Brazos R | Rd., Aztec | | | UI OI | | t. Francis Dr. | | | | | AMENDED REPO | |
| <u>Pistrict IV</u> 220 S. St. Francis | s Dr., San | a Fe, NM 87 | 505 | | Santa Fe, N | IM 87505 | | | TO 7 | | DODT | |
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| Regeneration | | | | | | | ļ | | | 280240 | the Deta | |
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| ⁴ API Number ⁵ Pool Name | | | | Sand Dunes: | ;Bone Spring | | | ⁶ Pool Code 53800 | | | | |
| 30 - 025-42975 ⁷ Property Code ⁸ Property Name | | | | ne | | | | <u></u> | 9 Well Number | | | |
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| N | 31 | 22-S | 32- Е | | 190 | South | | 1862 | / | Vest | LEA | |
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| c | 31 | 22-S | 32-E | | 333 | North | | 1859 | V | Vest | LEA | |
| ¹² Lse Code F | | ing Method Code F | D | onnection ate /a | ¹⁵ C-129 Pe | rmit Number | ¹⁶ C | C-129 Effective l | Date | ¹⁷ C-1 | 29 Expiration Date | |
| III. Oil an | | Transpor | ters | | ¹⁹ Transp | orter Name | | | | | ²⁰ O/G/W | |
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| IV. Well (²¹ Spud Date | | 22 Ready | Date | | | Tx 79705 | · · · · · · · · · · · · · · · · · · · | 25 Perforat | | | 2 ⁶ DHC, MC | |
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| | UNITED STAT | | HOBES MAY 04 RECE | | FORM APPROVED DMB No. 1004-0137 xpires: July 31, 2010 | | |
| Do not use thi | Y NOTICES AND REP(s form for proposals l. Use Form 3160-3 (A | to drill or to re- | LS <i>enter an</i> | 6. If Indian, Allottee of | or Tribe Name | | |
| | MIT IN TRIPLICATE - Other | r instructions on pag | ne 2. | 7. If Unit of CA/Agre | ement, Name and/or No. | | |
| | s Well Dther | | | 8. Well Name and No E. Livingston 31 Fe | deral #7H | | |
| 2. Name of Operator Regeneration Energy Corp. | • | | | 9. API Well No. 30-025-42975 | (| | |
| 3a. Address PO Box 210 | | 3b. Phone No. (incli 575 736-3535 | ude area code) | | 10. Field and Pool or Exploratory Area Sand Dunes; Bone Spring | | |
| 4. Location of Well <i>(Footage, Sec.,</i> 190 FSL 1862 FWL Sec. 31 T22S R32E | T.,R.,M., or Survey Description | | | | 11. Country or Parish, State Lea County, New Mexico | | |
| 12. CH | ECK THE APPROPRIATE BO | DX(ES) TO INDICAT | E NATURE OF | NOTICE, REPORT OR OTH | ER DATA | | |
| TYPE OF SUBMISSION | | | TYPE O | F ACTION | | | |
| Notice of Intent | Acidize | Deepen Fracture Tr | = | Production (Start/Resume) Reclamation | Water Shut-Off Well Integrity ✓ Other Drilling operations | | |
| Subsequent Report | Change Plans | Plug and A | | Temporarily Abandon | | | |
| Final Abandonment Notice | Convert to Injection | Plug Back | | Water Disposal | | | |
| testing has been completed. Findetermined that the site is ready | nal Abandonment Notices must for final inspection.) Thanks | be filed only after all | requirements, inc | luding reclamation, have been | l, a Form 3160-4 must be filed once n completed and the operator has | | |
| 14. I hereby certify that the foregoing Name (<i>Printed/Typed</i>) William Miller | is true and correct. | | Londmon | | | | |
| | | | • Landman | · · · =u | | | |
| Signature | | Date | 01/05/2016 | | | | |
| | THIS SPACE | FOR FEDERAL | | OFFICE USE | · · · · · · · · · · · · · · · · · · · | | |
| Approved by Conditions of approval, if any, are atta that the applicant holds legal or equital entitle the applicant to conduct operation | ble title to those rights in the subjections thereon. | ct lease which would | Office | Accepted fo | Date | | |
| fictitious or fraudulent statements or r | | | Knowingly and wi | muny to make to any departme | nt or agency of the United States any false, | | |
| (Instructions on page 2) | | | | • | | | |

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

| | HOBBS OCD | | | | | | |
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| | UNITED STATES PARTMENT OF THE INTERIO | | | C E | ORM APPROVED MB No. 1004-0137 xpires: July 31, 201 | 7 | |
| | EAU OF LAND MANAGEMEN | | | ase Serial No. IM 106916 | | | |
| Do not use this f | OTICES AND REPORTS ON form for proposals to drill or Use Form 3160-3 (APD) for s | to re-enter an | 6. If I | ndian, Allottee o | or Tribe Name | | |
| | T IN TRIPLICATE – Other instructions | 7. If l | 7. If Unit of CA/Agreement, Name and/or No. | | | | |
| 1. Type of Well ☐ Oil Well ☐ Gas W | /ell 🗌 Other | | 8. We | 8. Well Name and No. E. Livingston 31 Federal #7H | | | |
| 2. Name of Operator Regeneration Energy Corp. | | | | 9. API Well No. 30-025-42975 | | | |
| 3a. Address PO Box 210 | | No. (include area code) | 10. F | | Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T., 190 FSL 1862 FWL | 575 736-3 R.,M., or Survey Description) | 535 | 11. C | ountry or Parish, | State | | |
| Sec. 31 T22S R32E 1 | | · · · · · · · · · · · · · · · · · · · | | County, New M | | | |
| | K THE APPROPRIATE BOX(ES) TO Í | | | PORT OR OTH | ER DATA | | |
| TYPE OF SUBMISSION | | | ACTION | | | | |
| Notice of Intent | | racture Treat | Production Reclamation | (Start/Resume) 1 | Water Shu | rity | |
| Subsequent Report | | ew Construction | Recomplete Temporarily | | Other Dr | lling operations | |
| Final Abandonment Notice | | lug Back | Water Disp | | | | |
| | r final inspection.) to 885'. Set 20 joints of 13 3/8" 54.5 Circulated to surface. WOC 24 hrs. T | | | 350 scks of 13 | 9.5# class c yield | l 1.74. Tail w/59 | |
| I hereby certify that the foregoing is the Name (<i>Printed/Typed</i>) William Miller | ue and correct. | Title Landman | | | | | |
| Signature | | Date 01/07/2016 | | | | | |
| | THIS SPACE FOR FEL | DERAL OR STATE | OFFICE | USE | · · · | | |
| Approved by | · · · · · · · · · · · · · · · · · · · | | | | | | |
| Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations | | Acce | | Record Or | niy Manal | | |
| | U.S.C. Section 1212, make it a crime for an sentations as to any matter within its jurisdic | | fully to make | to any departmen | nt or agency of the U | United States any false, | |
| (Instructions on page 2) | | | | | | ······································ | |

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Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

| | UNITED STATES ARTMENT OF THE INTERIC EAU OF LAND MANAGEME | | 016 | OM | RM APPROVED B No. 1004-0137 res: July 31, 2010 | |
|---|---|---|-----------|---|--|--|
| Do not use this f | OTICES AND REPORTS ON orm for proposals to drill of Use Form 3160-3 (APD) for | r to re-enter an | ED. | | Fribe Name | |
| | IN TRIPLICATE – Other instruction | ns on page 2. | | 7. If Unit of CA/Agreem | ent, Name and/or No. | |
| 1. Type of Well ☐ Gas W | ell 🗌 Other | | | 8. Well Name and No. E. Livingston 31 Feder | / | |
| 2. Name of Operator Regeneration Energy Corp. | | · · · · · · · · · · · · · | | 9. API Well No. 30-025-42975 | | |
| 3a. Address PO Box 210 | 3b. Phone 575 736-3 | No. (include area code) | | 10. Field and Pool or Exploratory Area Sand Dunes; Bone Spring | | |
| 4. Location of Well (Footage, Sec., T., 1 190 FSL 1862 FWL / Sec. 31 T22S R32E | | | | 11. Country or Parish, St Lea County, New Mex | | |
| 12. CHEC | K THE APPROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTIO | CE, REPORT OR OTHER | R DATA | |
| TYPE OF SUBMISSION | | ТҮРЕ С | F ACT | TION | | |
| Notice of Intent | | Deepen Fracture Treat | _ | luction (Start/Resume) amation | Water Shut-Off Well Integrity | |
| Subsequent Report | | New Construction | _ | omplete | Other Drilling operations | |
| Final Abandonment Notice | | Plug and Abandon | _ | porarily Abandon er Disposal | ······································ | |
| 1/9/2016- Drilled 12 1/4" hole to 45 Tail w/300 scks of 14.8# class c yie | 35'. Ran 9-5/8" CSG, 28 JTS 40 # N ld 1.33. Circulated to surface. WO | I-80, 80 JTS 36# J-55 @ IC 24 hrs. Thank you | 2 4561' | '. Cmt Lead w/ 775 sck | s of 12.9# class c yield 2.07. | |
| | | | | | | |
| | | | | | · · · | |
| 14. I hereby certify that the foregoing is tr Name (<i>Printed/Typed</i>)William Miller | ue and correct. | Title Landman | | | | |
| Signature | | Date 01/12/2016 | | | | |
| | THIS SPACE FOR FE | DERAL OR STAT | | FICE USE | | |
| Approved by | | Title | | | Record Only | |
| Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations | tle to those rights in the subject lease whic | t or certify | Į | // | BLM approval | |
| Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre | - | ••• | llfully t | to make to any department of | or agency of the United States any false, | |
| (Instructions on page 2) | | | | 1 | | |

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

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| BUR SUNDRY N Do not use this f abandoned well. | UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT OTICES AND REPORTS ON V Form for proposals to drill or to Use Form 3160-3 (APD) for su | WELLSECEIVE o re-enter an uch proposals. | 6 Exp 5. Lease Serial No. NMNM 106916 | | | | |
|--|---|--|---|--------------------------------|--|--|--|
| 1. Type of Well | | | 8. Well Name and No. | | | | |
| Oil Well Gas W | /ell Other | | E. Livingston 31 Fede | eral #7H | | | |
| 2. Name of Operator / Regeneration Energy Corp. | | | 9. API Well No. 30-025-42975 | | | | |
| 3a. Address PO Box 210 | 3b. Phone No 575 736-353 | 5. (include area code) 85 | 10. Field and Pool or Exploratory Area Sand Dunes; Bone Spring | | | | |
| 4. Location of Well (Footage, Sec., T., 190 FSL 1862 FWL Sec. 31 T22S R32E | R.,M., or Survey Description) | | 11. Country or Parish, S Lea County, New Me | | | | |
| 12. CHEC | K THE APPROPRIATE BOX(ES) TO INI | DICATE NATURE OF NO | TICE, REPORT OR OTHE | R DATA | | | |
| TYPE OF SUBMISSION | | TYPE OF A | CTION | | | | |
| Notice of Intent | | · _ | roduction (Start/Resume) Reclamation | Water Shut-Off Well Integrity | | | |
| Subsequent Report | | _ | lecomplete | Other Drilling operations | | | |
| Final Abandonment Notice | | | emporarily Abandon Vater Disposal | | | | |
| testing has been completed. Final determined that the site is ready for 1/26/2016- Drilled 8 3/4" hole to 14 1st stage Cmt Lead w/ 630 scks of 1 2nd stage Cmt Lead w/ <u>330</u> scks of 2 DV Tool set @ 6493'. Release Rig- 1/23/2016 Thank you | ,918'. Ran 5 1/2" CSG, 343 JTS 17# H 2.6# Econochem HLH yield 1.9 . Tail of 12.6# "C" yield 2.04 . Tail w/1 <u>00</u> scł | rter all requirements, includ ICP-110 @ 14,918'. w/1255 scks of 14.2# so | ing reclamation, have been o | completed and the operator has | | | |
| 14. I hereby certify that the foregoing is the Name (<i>Printed/Typed</i>) | ue and correct. | | | · | | | |
| William Miller | | Title Landman |) | | | | |
| Signature | | Date. 01/26/2016 | /2016 | | | | |
| | THIS SPACE FOR FEDE | ERAL OR STATE O | FFICE USE | | | | |
| that the applicant holds legal or equitable t | Approval of this notice does not warrant or itle to those rights in the subject lease which w | Title certify yould Office | Accepted for | Record Only | | | |
| entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43 | U.S.C. Section 1212, make it a crime for any p | person knowingly and willfu | The percent | | | | |
| fictitious or fraudulent statements or repre | sentations as to any matter within its jurisdiction | | | | | | |
| (Instructions on page 2) | | | | | | | |

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