Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resource	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH GOVGERVILEVON DAVISOR	WELL API NO. 30-025-28348
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
<u>District IV</u> – (505) 476-3460 I 220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
		Douth Model (State) Chit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injector	8. Well Number 145
2. Name of Operator	Gas Well Guller Hijector —5 (9. OGRID Number: 157984
Occidental Permian Ltd.	MAV	
3. Address of Operator	1 2016	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79	RECED.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location		
The state of the s	feet from theSouth line and	1984feet from theWestline
Section 3	Township 19S Range	38E NMPM Lea County
SAR SELECTION OF THE SE	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
3605.9' (GL)		
12 Cheels Assessment Post to Helicate Nature of Nation Post of Other Post		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER: Repair	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1) MIRU PU		
Isolate failure – expected tu	bing leak Dur	ing this procedure we plan to use
Replace necessary downhole equipment the closes		closed-loop system with a steel
4) RIH w/ injection equipment		k and haul contents to the required
5) Return well to injection disposal per		posal per ODC Rule 19.15.17
Spud Date:	Rig Release Date:	
•		
I hereby certify that the information	above is true and complete to the best of my kn	owledge and belief.
SIGNATURE TITLE Production Engineer DATE 3/29/2016 .		
Troduction Engineer DATE STEPLEGO .		
Type or print nameConor McGinnis E-mail address: conor mcginnis@oxy.com PHONE: 713-825-0902		
For State Use Only		
APPROVED BY: Y WILLY STORM PITLE DIST SURPRISON DATE 5/12/2016		
Conditions of Approval (if any):		
Constitution of Approviation (in will)		

Condition of Approval: notify
Condition of Approval: notify
prioPGP Hobbs office 24 hours
prior of running MIT Test & Chart

MB