NOTES REGARDING BLOWOUT PREVENTERS

Devon Energy Production Company, L.P. BLUE KRAIT 23 FED 6H

HOBBS OCD MAY 1 6 2016 RECEIVED

- 1. Drilling Nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
- 2. Wear ring will be properly installed in head.
- 3. Blowout preventer and all associated filings will be in operable condition to withstand a minimum of 5000psi working pressure.
- 4. All fittings will be flanged.
- 5. A fill bore safety valve tested to a minimum of 5000psi WP with proper thread connections will be available on the rotary rig floor at all times.
- 6. All choke lines will be anchored to prevent movement.
- 7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
- 8. Will maintain a kelly cock attached to the kelly.
- 9. Hand wheels and wrenches will be properly installed and tested for safe operation.
- 10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.
- 11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.





EXTRA GODIES

Technical Specifications

DWC/C Casing 5-1/2 in 17.00 lb/ft (0.304 in) P-110RY standard Material Material Image: Construct on the construction of the constru	Connection Type:	Size(O.D.):	Weight (Wall):	Grade:
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13,800Maximum Final Torque (ft-lbs)15,500Connection Yield Torque (ft-lbs)	12,000	Minimum Final Torque (ft-lbs)		
15,500 Connection Yield Torque (ft-lbs)	13,800	Maximum Final Torque (ft-lbs)		
	15,500	Connection Yield Torque (ft-lbs)		

For detailed information on performance properties, refer to DWC Connection Data Notes on following page(s).

Connection specifications within the control of VAM-USA were correct as of the date printed. Specifications are subject to change without notice. Certain connection specifications are dependent on the mechanical properties of the pipe. Mechanical properties of mill proprietary pipe grades were obtained from mill publications and are subject to change. Properties of mill proprietary grades should be confirmed with the mill. Users are advised to obtain current connection specifications and verify pipe mechanical properties for each application.

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DWC Connection Data Notes:

- 1. DWC connections are available with a seal ring (SR) option.
- 2. All standard DWC/C connections are interchangeable for a give pipe OD. DWC connections are interchangeable with DWC/C-SR connections of the same OD and wall.
- 3. Connection performance properties are based on nominal pipe body and connection dimensions.
- DWC connection internal and external pressure resistance is calculated using the API rating for buttress connections. API Internal pressure resistance is calculated from formulas 31, 32, and 35 in the API Bulletin 5C3.
- 5. DWC joint strength is the minimum pipe body yield strength multiplied by the connection critical area.
- 6. API joint strength is for reference only. It is calculated from formulas 42 and 43 in the API Bulletin 5C3.
- 7. Bending efficiency is equal to the compression efficiency.
- The torque values listed are recommended. The actual torque required may be affected by field conditions such as temperature, thread compound, speed of make-up, weather conditions, etc.
- 9. Connection yield torque is not to be exceeded.
- Reference string length is calculated by dividing the joint strength by both the nominal weight in air and a design factor (DF) of 1.4. These values are offered for reference only and do not include load factors such as bending, buoyancy, temperature, load dynamics, etc.
- DWC connections will accommodate API standard drift diameters.

Connection specifications within the control of VAM-USA were correct as of the date printed. Specifications are subject to change without notice. Certain connection specifications are dependent on the mechanical properties of the pipe. Mechanical properties of mill proprietary pipe grades were obtained from mill publications and are subject to change. Properties of mill proprietary grades should be confirmed with the mill. Users are advised to obtain current connection specifications and verify pipe mechanical properties for each application.

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DEVON ENERGY

Lea County, NM (NAD-83) Blue Krait 23 Fed 6H

OH

Plan: Plan #1

Standard Planning Report

16 October, 2015





LEAM Drilling Systems LLC

Planning Report



Project Lea County, NM (NAD-83) Map System: US State Plane 1983 Map Zone: System Datum:: Mean Sea Level Site Blue Krait 23 Fed	Database: Company: Project: Site: Well: Wellbore: Design:	EDM DEV(Lea (Blue 6H OH Plan	5000.1 Single ON ENERGY County, NM (NA Krait 23 Fed	User Db AD-83)	Local Co-ordinate Reference:Well 6HTVD Reference:3562.7 + 25' RKB @ 3587.70usftMD Reference:3562.7 + 25' RKB @ 3587.70usftNorth Reference:GridSurvey Calculation Method:Minimum Curvature							
Map System: Geo Datum: North American Datum 1993 Map Zone: System Datum: North American Datum 1993 North American Datum 1993 New Mexico Eastern Zone Mean Sea Level Site Position: From: Position Uncertainty: Blue Krait 23 Fed Morthing: Easting: Stot Radius: 435,080.33 uft 783,797.48 ust 13-3/16* Latitude: Orid Convergence: 32* 11' 103* 32* 5 Well 6H, Leonard Northing: Easting: 783,797.48 ust 13-3/16* Grid Convergence: Morthing: 0rid Convergence: 32* 11' 103* 32* 1 Well Position * FU-W N-K-S 3,956.34 ust * E/-W 28.42 ust 3,956.34 ust * Easting: 787,753.82 ust Wellbore Morthing: OH 435,096.75 ust Conjude: Latitude: 103* 32* 1 32* 11' 0.03* 32* 1 Well Position Uncertainty 0.00 ust Northing: Wellbore 787,753.82 ust Conjude: Latitude: 103* 32* 1 32* 11' 0.00 Well bore OH Model Name Sample Date Declination (') Dip Angle C') Field Strength (nT] Weilthore: Phase: PLAN Te On Depth: 0.00 0.00 Weilthore: Oppth (ust) Ust) Must) Eusting (ust) Direction (ust) TrO (') TrO (') TrO (') TrO (') TrO (') TrO (')	Project	Lea C	ounty, NM (NA	D-83)		a konstruction and a second			and an opposite state of the			
Site Blue Krait 23 Fed Site Position: Map Northing: 436,068,33 ust Easting: Latitude: 32° 11′. From: Map 0.00 ust Slot Radius: 13-316° Grid Convergence: 103° 32° 5 Well 6H. Leonard Easting: 783,797.48 ust Longitude: 103° 32° 5 Well 6H. Leonard Easting: 7753,82 ust Latitude: 32° 11′. Position Uncertainty 0.00 ust Verliead Elevation: 3,587.70 ust Latitude: 32° 11′. Position Uncertainty 0.00 ust Wellhead Elevation: 3,587.70 ust Ground Level: 3,58 Wellbore OH Easting: 787,753.82 ust Longitude: 103° 32′ 1 Magnetics Model Name Sample Date Declination Dip Angle Field Strength (1) Audit Notes: Version: Plan #1 Audit Notes: 0.00 0.00 0.00 0.00 Vertical Section: Depth From (TVD) +N/-S +E/-W Microsth TFO Trape	Map System: Geo Datum: Map Zone:	US Stat North A New Me	te Plane 1983 merican Datum exico Eastern Z	1983 one	System Datum: Mean Sea Level							
Site Position: Map Northing: 436,068,33 usft Easting: Latitude: 32° 11′ / Longitude: 32° 11′ / 103° 32° 5 Position Uncertainty: 0.00 usft Slot Radius: 13-3/16° Grid Convergence: 103° 32° 5 Well 6H, Leonard Grid Convergence: 32° 11′ / 103° 32° 5 Well 6H, Leonard 33° 52° 5 Well Position +N/-S 28.42 usft Northing: 436,096.75 usft Latitude: 32° 11′ / Grid Convergence: Position Uncertainty 0.00 usft Northing: 436,096.75 usft Latitude: 32° 11′ / Grid Convergence: 32° 11′ / 103° 32° 1 Position Uncertainty 0.00 usft Wellhead Elevation: 3,587.70 usft Congleude: 32° 11′ / 103° 32° 1 Wellbore OH BGGM2014 5/15/2015 7.28 60.06 48,157 Design Plan #1 0.00 0.00 0.00 0.00 0.00 357.48 Plan Sections Vertical Sections Yertical Sections	Site	Blue K	Grait 23 Fed									
Weil 6H, Leonard Weil Position +N/-S 28.42 usft Northing: 436.096.75 usft Latitude: 32" 11'. Position +E/-W 3.956.34 usft Easting: 787.753.82 usft Longitude: 103" 32" 1 Position Uncertainty 0.00 usft Weilhead Elevation: 3.587.70 usft Ground Level: 3.56 Weilbore OH BGGM2014 5/15/2015 7.26 60.06 48,157 Design Plan #1 Audit Notes: Version: Phase: PLAN Tie On Depth: 0.00 0.00 48,157 Vertical Section: Depth From (TVD) +N/-S +E/-W Direction (') 0.00 100.0	Site Position: From: Position Uncert	Ma ainty:	ip 0.0	Nor Eas 0 usft Slo	thing: ting: t Radius:	436 783	5,068.33 usft 3,797.48 usft 13-3/16 "	Latitude: Longitude: Grid Conver	gence:		32° 11' 47.039 N 103° 32' 58.234 W 0.42 °	
Well Position +N/-S +E/-W 28.42 usft 3,956.34 usft 0.00 usft Northing: Easting: 436,096.75 usft 787,753.82 usft 3,587.70 usft Latitude: Longitude: 32° 11'- 103° 32' 1 Position Uncertainty 0.00 usft Wellhead Elevation: 3,587.70 usft Latitude: 32° 11'- 103° 32' 1 Wellbore OH Sample Date Declination (') Dip Angle (') Field Strength (nT) BGGM2014 5/15/2015 7.26 60.06 48,157 Design Plan #1 0.00 0.00 0.00 Vertical Section: Plan #1 0.00 0.00 0.00 0.00 0.00 Vertical Section: Phase: PLAN Tie On Depth: 0.00 On Vertical Section: 0.00 0.00 0.00 0.00 0.00 357.48 Plan Sections Vertical Measured Measured Rate	Well	6H, Le	onard									
Position Uncertainty 0.00 usft Wellhead Elevation: 3,587.70 usft Ground Level: 3,587 Wellbore OH OH OH Image: Construction of the cons	Well Position	+N/-S +E/-W	28. 3,956.	42 usft 34 usft	Northing: Easting:		436,096.75 787,753.82	5 usft Lat 2 usft Lo	titude: ngitude:		32° 11' 47.033 N 103° 32' 12.191 W	
Weilbore OH Magnetics Model Name Sample Date Declination (°) Dip Angle (°) Field Strength (n1) BGGM2014 5/15/2015 7.26 60.06 48,157 Design Plan #1 Audit Notes: Phase: PLAN Tie On Depth: 0.00 Vertical Section: Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction (°) Plan Sections Vertical Depth +N/-S (usft) +E/-W (usft) Direction (°) 0.00 0.00 0.00 0.00 357.48 Plan Sections Vertical Depth +N/-S (usft) +E/-W (usft) Turm (°) Treo (°) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	Position Uncert	ainty	0.	00 usft	Wellhead Elevat	ion:	3,587.70	0 usft Gr	ound Level:		3,562.70 usft	
Design Plan #1 Audit Notes: Version: Phase: PLAN Tie On Depth: 0.00 Vertical Section: Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction (usft) Plan Section Plan Sections Measured Depth (usft) Vertical Depth (°) Vertical Depth (usft) Vertical (usft) Dogleg (°/100usft) Build Rate (°/100usft) Turn Rate (°/100usft) TFO (°) Target 0.00	Wellbore Magnetics	ОН	odel Name BGGM2014	Sam	ple Date 5/15/2015	Declina (°)	ation 7.26	Dip	Angle (°) 60.06	Field S (r	strength 1 T) 48,157	
Audit Notes: Phase: PLAN Tie On Depth: 0.00 Vertical Section: Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction 0.00 0.00 0.00 357.48 Plan Sections Vertical (usft) Vertical (usft) Dogleg ("/100usft) Build Rate ("/100usft) Turn Rate ("/100usft) Teo ("/100usft) Teo ("/100usft) Teo ("/100usft) Target 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10,323.57 0.00 0	Design	Plan #	1				ter workersterre		K STREET STATE OF STREET			
Vertical Section: Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction (°) 0.00 0.00 0.00 357.48 Plan Sections Vertical Depth (usft) Vertical Depth (°) Dogleg HIV-S (usft) Build Rate (°/100usft) Turn Rate (°/100usft) TFO (°) Target 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Target 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 10,323.57 0.00 <td>Audit Notes: Version:</td> <td>CONTROL OF CONTROL OF</td> <td>and and the providence of</td> <td>Ph</td> <td>ase: P</td> <td>LAN</td> <td>Ti</td> <td>e On Depth:</td> <td></td> <td>0.00</td> <td></td>	Audit Notes: Version:	CONTROL OF CONTROL OF	and and the providence of	Ph	ase: P	LAN	Ti	e On Depth:		0.00		
Plan Sections Vertical Dogleg Build Turn Depth Inclination Azimuth Depth +N/-S +E/-W Rate Rate Rate TFO (usft) (°) (°) (usft) (usft) (usft) (°/100usft) (°/100usft) (°/100usft) (°) Target 0.00	Vertical Section			Depth From ((usft) 0.00	(TVD)	+N/-S (usft) 0.00	+1 (1 C	E/-W usft) 0.00	Din 35	ection (°) 57.48		
Measured Depth (usft) Inclination (°) Azimuth Azimuth (°) Vertical Depth (usft) +N/-S +E/-W (usft) Dogleg Rate (°/100usft) Build Rate (°/100usft) Turn Rate (°/100usft) Tro (°) TFO (°) Target 0.00 <t< td=""><td>Plan Sections</td><td></td><td></td><td>and the second second</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Plan Sections			and the second								
0.00 0.00 <th< td=""><td>Measured Depth (usft)</td><td>Inclination (°)</td><td>Azimuth (°)</td><td>Vertical Depth (usft)</td><td>+N/-S (usft)</td><td>+E/-W (usft)</td><td>Dogleg Rate (°/100usft)</td><td>Build Rate (°/100usft)</td><td>Turn Rate (°/100usft)</td><td>TFO (°)</td><td>Target</td></th<>	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target	
10,323.57 0.00 0.00 10,323.57 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
11 230 57 01 60 257 49 10 906 20 599 20 25 00 10 00 10 00 257 49	10,323.57	0.00	0.00	10,323.57	0.00	0.00	0.00	0.00	0.00	0.00		
11,23,37 91,60 337,40 10,680,30 360,59 -23,80 10,00 10,00 0,00 357,46	11,239.57	91.60	357.48	10,896.30	588.39	-25.90	10.00	10.00	0.00	357.48		





Planning Report



Database: Company:	EDM 5000.1 Single User Db DEVON ENERGY	Local Co-ordinate Reference: TVD Reference:	Well 6H 3562.7 + 25' RKB @ 3587.70usft	
Project:	Lea County, NM (NAD-83)	MD Reference:	3562.7 + 25' RKB @ 3587.70usft	
Site:	Blue Krait 23 Fed	North Reference:	Grid	
Well:	6H	Survey Calculation Method:	Minimum Curvature	
Wellbore:	ОН			
Design:	Plan #1			

Planned Survey

Me D (asured)epth usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CL.	I (BK23E	6H)	0.00	0.00	0.00	0.00	0.00		1	and the second second
31	100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
	500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
	700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
	800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
	900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
	1 000 00	0.00	0.00	1 000 00	0.00	0.00	0.00	0.00	0.00	0.00
- 2-5	1 100 00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
	1 200 00	0.00	0.00	1 200 00	0.00	0.00	0.00	0.00	0.00	0.00
	1 300 00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
	1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
	1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
N. 1- M	1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
Sale -	1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1.1.1.1.1.1	1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1. 1. 1. 1. 1. 1.	1,770.00	0.00	0.00	1,770.00	0.00	0.00	0.00	0.00	0.00	0.00
То	p Salt									
	1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
	1 000 00	0.00	0.00	1 000 00	0.00	0.00	0.00	0.00	0.00	0.00
	1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
	2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
	2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
	2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
No. of the second	2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
:	2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
:	2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1	2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1	2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
	2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
	2 900 00	0.00	0.00	2 900 00	0.00	0.00	0.00	0.00	0.00	0.00
	3 000 00	0.00	0.00	3,000,00	0.00	0.00	0.00	0.00	0.00	0.00
	3 100 00	0.00	0.00	3 100 00	0.00	0.00	0.00	0.00	0.00	0.00
	3 200 00	0.00	0.00	3 200 00	0.00	0.00	0.00	0.00	0.00	0.00
	3.300.00	0.00	0.00	3.300.00	0.00	0.00	0.00	0.00	0.00	0.00
15.							0.00	0.00	0.00	0.00
	3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
18.29.20	3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
100	3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
	3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
	3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1	3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4	4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4	4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4	4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4	4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
	400 00	0.00	0.00	4 400 00	0.00	0.00	0.00	0.00	0.00	0.00
	4 500 00	0.00	0.00	4 500 00	0.00	0.00	0.00	0.00	0.00	0.00
	1 600 00	0.00	0.00	4 600 00	0.00	0.00	0.00	0.00	0.00	0.00
	1 700 00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 800 00	0.00	0.00	4 800 00	0.00	0.00	0.00	0.00	0.00	0.00
21700	.,	0.00	0.00	1,000.00	0.00	0.00	0.00			
4	4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5	5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00

10/16/2015 8:52:10AM

COMPASS 5000.1 Build 74



LEAM Drilling Systems LLC

Planning Report



Database: Company: Project: Site: Well: Well: Wellbore:	EDM 5000.1 Single User Db DEVON ENERGY Lea County, NM (NAD-83) Blue Krait 23 Fed 6H OH	Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:	Well 6H 3562.7 + 25' RKB @ 3587.70usft 3562.7 + 25' RKB @ 3587.70usft Grid Minimum Curvature
Design:	Plan #1		

Planned Survey

Me	easured Depth (usft)	Inclination	Azimuth	Vertical Depth (usft)	+N/-S	+E/-W	Vertical Section	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
	asiq	1)	11	lasid	(usit)	lasid	lasid	(moduly	Thousing	(modulity
	5,090.00	0.00	0.00	5,090.00	0.00	0.00	0.00	0.00	0.00	0.00
Ba	ase Salt									
	5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
	5,190.00	0.00	0.00	5,190.00	0.00	0.00	0.00	0.00	0.00	0.00
De	elaware									
	5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
	5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
	5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
	5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
	5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
	5,700.00	0.00	0.00	5 700 00	0.00	0.00	0.00	0.00	0.00	0.00
	5.800.00	0.00	0.00	5 800 00	0.00	0.00	0.00	0.00	0.00	0.00
	5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
	6,000.00	0.00	0.00	6.000.00	0.00	0.00	0.00	0.00	0.00	0.00
	6,060.00	0.00	0.00	6,060.00	0.00	0.00	0.00	0.00	0.00	0.00
Ch	herry Cany	on								61
		0.00								
	6 200 00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
	6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1.1	6,300.00	0.00	0.00	6,300.00	0.00	0.00	0.00	0.00	0.00	0.00
	6,500.00	0.00	0.00	6,400.00	0.00	0.00	0.00	0.00	0.00	0.00
	0,000.00	0.00	0.00	0,000.00	0.00	0.00	0.00	0.00	0.00	0.00
	6,600.00	0.00	0.00	6,600.00	0.00	0.00	0.00	0.00	0.00	0.00
24.00	6,700.00	0.00	0.00	6,700.00	0.00	0.00	0.00	0.00	0.00	0.00
	6,800.00	0.00	0.00	6,800.00	0.00	0.00	0.00	0.00	0.00	0.00
	6,900.00	0.00	0.00	6,900.00	0.00	0.00	0.00	0.00	0.00	0.00
	7,000.00	0.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
	7,100.00	0.00	0.00	7,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1.0	7,200.00	0.00	0.00	7,200.00	0.00	0.00	0.00	0.00	0.00	0.00
	7,300.00	0.00	0.00	7,300.00	0.00	0.00	0.00	0.00	0.00	0.00
	7,400.00	0.00	0.00	7,400.00	0.00	0.00	0.00	0.00	0.00	0.00
	7,500.00	0.00	0.00	7,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1	7,600.00	0.00	0.00	7,600.00	0.00	0.00	0.00	0.00	0.00	0.00
7	7,640.00	0.00	0.00	7,640.00	0.00	0.00	0.00	0.00	0.00	0.00
Br	ushy Cany	on								
7	7,700.00	0.00	0.00	7,700.00	0.00	0.00	0.00	0.00	0.00	0.00
7	7,800.00	0.00	0.00	7,800.00	0.00	0.00	0.00	0.00	0.00	0.00
7	7,900.00	0.00	0.00	7,900.00	0.00	0.00	0.00	0.00	0.00	0.00
8	8,000.00	0.00	0.00	8.000.00	0.00	0.00	0.00	0.00	0.00	0.00
8	8,100.00	0.00	0.00	8,100.00	0.00	0.00	0.00	0.00	0.00	0.00
8	8,200.00	0.00	0.00	8,200.00	0.00	0.00	0.00	0.00	0.00	0.00
8	8,300.00	0.00	0.00	8,300.00	0.00	0.00	0.00	0.00	0.00	0.00
8	8,400.00	0.00	0.00	8,400.00	0.00	0.00	0.00	0.00	0.00	0.00
8	3,500.00	0.00	0.00	8,500,00	0.00	0.00	0.00	0.00	0.00	0.00
8	3,600.00	0.00	0.00	8,600.00	0.00	0.00	0.00	0.00	0.00	0.00
8	3,700.00	0.00	0.00	8,700.00	0.00	0.00	0.00	0.00	0.00	0.00
8	3,800.00	0.00	0.00	8,800.00	0.00	0.00	0.00	0.00	0.00	0.00
8	3,900.00	0.00	0.00	8,900.00	0.00	0.00	0.00	0.00	0.00	0.00
	000 00	0.00	0.00	9 000 00	0.00	0.00	0.00	0.00	0.00	0.00
0	070.00	0.00	0.00	9,000.00	0.00	0.00	0.00	0.00	0.00	0.00
104	BSIM	0.00	0.00	3,070.00	0.00	0.00	0.00	0.00	0.00	0.00
ISU	100.00	0.00	0.00	9 100 00	0.00	0.00	0.00	0.00	0.00	0.00
9	200.00	0.00	0.00	9 200 00	0.00	0.00	0.00	0.00	0.00	0.00
5	245.00	0.00	0.00	9 245 00	0.00	0.00	0.00	0.00	0.00	0.00

10/16/2015 8:52:10AM

COMPASS 5000.1 Build 74





Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 6H
Project:	Lea County, NM (NAD-83)	MD Reference:	3562.7 + 25 KKB @ 3587.70usit
Site:	Blue Krait 23 Fed	North Reference:	Grid
Well:	6H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Design:	Plan #1		

Planned Survey

Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
Leonard									
9,300.00	0.00	0.00	9,300.00	0.00	0.00	0.00	0.00	0.00	0.00
9,400.00	0.00	0.00	9,400.00	0.00	0.00	0.00	0.00	0.00	0.00
9,500.00	0.00	0.00	9,500.00	0.00	0.00	0.00	0.00	0.00	0.00
9,600.00	0.00	0.00	9,600.00	0.00	0.00	0.00	0.00	0.00	0.00
9,700.00	0.00	0.00	9,700.00	0.00	0.00	0.00	0.00	0.00	0.00
9,800.00	0.00	0.00	9.800.00	0.00	0.00	0.00	0.00	0.00	0.00
9,900,00	0.00	0.00	9 900 00	0.00	0.00	0.00	0.00	0.00	0.00
10 000 00	0.00	0.00	10 000 00	0.00	0.00	0.00	0.00	0.00	0.00
10,100,00	0.00	0.00	10 100 00	0.00	0.00	0.00	0.00	0.00	0.00
10,200.00	0.00	0.00	10,200.00	0.00	0.00	0.00	0.00	0.00	0.00
10 300 00	0.00	0.00	10 200 00	0.00	0.00	0.00	0.00	0.00	0.00
10,300.00	0.00	0.00	10,300.00	0.00	0.00	0.00	0.00	0.00	0.00
10,323.57	0.00	0.00	10,323.57	0.00	0.00	0.00	0.00	0.00	0.00
10 350 00	264	357 49	10 340 00	0.61	0.02	0.64	10.00	10.00	0.00
10,350.00	2.04	357.48	10,349.99	0.01	-0.03	0.01	10.00	10.00	0.00
10,400.00	12.64	357.48	10,399.77	5.09	-0.22	13.80	10.00	10.00	0.00
10,450.00	12.04	331.40	10,440.30	13.00	-0.01	15.89	10.00	10.00	0.00
10,500.00	17.64	357.48	10,497.23	26.92	-1.19	26.95	10.00	10.00	0.00
10,550.00	22.64	357.48	10,544.15	44.12	-1.94	44.16	10.00	10.00	0.00
10,600.00	27.64	357.48	10,589.40	65.34	-2.88	65.40	10.00	10.00	0.00
10,650.00	32.64	357.48	10,632.63	90.41	-3.98	90.50	10.00	10.00	0.00
10,700.00	37.64	357.48	10,673.50	119.16	-5.25	119.27	10.00	10.00	0.00
10,750.00	42.64	357.48	10,711,71	151.35	-6.66	151,50	10.00	10.00	0.00
10,800.00	47.64	357.48	10,746,96	186.75	-8.22	186.93	10.00	10.00	0.00
10,850.00	52.64	357.48	10,779.00	225.08	-9.91	225.30	10.00	10.00	0.00
10,900.00	57.64	357.48	10,807,56	266.06	-11.71	266.32	10.00	10.00	0.00
10,950.00	62.64	357.48	10,832.45	309.37	-13.62	309.67	10.00	10.00	0.00
11 000 00	67 64	357 48	10 853 46	354 68	-15 61	355 02	10.00	10.00	0.00
11 050 00	72 64	357 48	10 870 44	401 64	-17 68	402.03	10.00	10.00	0.00
11 100 00	77 64	357 48	10,883,25	449 91	-19.80	450 34	10.00	10.00	0.00
11 150 00	82 64	357 48	10,803.23	499 11	-73.00	499 59	10.00	10.00	0.00
11,200,00	87.64	357 48	10,896,04	548 86	-24.16	549 40	10.00	10.00	0.00
11 000 57	04.00	257 40	10,000,00	500.00	25.00	500.00	10.00	10.00	0.00
11,239.57	91.60	357.48	10,896.30	588.39	-25.90	588.96	10.00	10.00	0.00
11 200 00	04.00	257 40	10 004 00	040 74	00.50	040.00	0.00	0.00	0.00
11,300.00	91.60	357.48	10,894.62	548.74	-28.50	649.36	0.00	0.00	0.00
11,400.00	91.60	357.48	10,091.02	740.00	-32.95	749.32	0.00	0.00	0.00
11,500.00	91.60	357.48	10,889.03	048.46	-37.35	949.29	0.00	0.00	0.00
11,000.00	91.00	007.40	10,000.24	0-0.00	-41.73	049.20	0.00	0.00	0.00
11,700.00	91.60	357.48	10,883.45	1,048.19	-46.14	1,049.21	0.00	0.00	0.00
11,800.00	91.60	357.48	10,880.66	1,148.06	-50.54	1,149.17	0.00	0.00	0.00
11,900.00	91.60	357.48	10,877.86	1,247.92	-54.93	1,249.13	0.00	0.00	0.00
12,000.00	91.60	357.48	10,875.07	1,347.79	-59.33	1,349.09	0.00	0.00	0.00
12,100.00	91.60	357.48	10,872.28	1,447.65	-63.73	1,449.05	0.00	0.00	0.00
12,200.00	91.60	357.48	10,869.49	1,547.51	-68.12	1,549.01	0.00	0.00	0.00
12,300.00	91.60	357.48	10,866.69	1,647.38	-72.52	1,648.97	0.00	0.00	0.00
12,400.00	91.60	357.48	10,863.90	1,747.24	-76.91	1,748.93	0.00	0.00	0.00
12,500.00	91.60	357.48	10,861.11	1,847.11	-81.31	1,848.90	0.00	0.00	0.00
12,600.00	91.60	357.48	10,858.32	1,946.97	-85.71	1,948.86	0.00	0.00	0.00
12,700.00	91.60	357.48	10,855.53	2,046.84	-90.10	2,048.82	0.00	0.00	0.00
12,800.00	91.60	357.48	10,852.73	2,146.70	-94.50	2,148.78	0.00	0.00	0.00
12,900.00	91.60	357.48	10,849.94	2,246.56	-98.89	2,248,74	0.00	0.00	0.00
13,000.00	91.60	357.48	10,847.15	2,346.43	-103.29	2,348.70	0.00	0.00	0.00
13 100 00	91.60	357 48	10 844 36	2 446 29	-107 69	2 448 66	0.00	0.00	0.00

10/16/2015 8:52:10AM

COMPASS 5000.1 Build 74



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LEAM Drilling Systems LLC

Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 6H	
Company:	DEVON ENERGY	TVD Reference:	3562.7 + 25' RKB @ 3587.70usft	
Project:	Lea County, NM (NAD-83)	MD Reference:	3562.7 + 25' RKB @ 3587.70usft	
Site:	Blue Krait 23 Fed	North Reference:	Grid	
Well:	6H	Surgey Calculation Method:	Minimum Curvature	
Wellbore: Design:	OH Plan #1	Survey Calculation Method:		

Planned Survey

	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
C ADALEYY	13,200.00	91.60	357.48	10.841.56	2.546.16	-112.08	2.548.62	0.00	0.00	0.00	
	13,300.00	91.60	357.48	10.838.77	2.646.02	-116.48	2.648.58	0.00	0.00	0.00	
	13,400,00	91.60	357.48	10,835,98	2,745.89	-120.87	2,748.54	0.00	0.00	0.00	
	13,500.00	91.60	357.48	10,833,19	2.845.75	-125.27	2.848.51	0.00	0.00	0.00	
	13,600.00	91.60	357.48	10,830.40	2,945.61	-129.67	2,948.47	0.00	0.00	0.00	
	13,700.00	91.60	357.48	10,827.60	3,045,48	-134.06	3,048.43	0.00	0.00	0.00	
	13,800.00	91.60	357.48	10,824.81	3,145.34	-138.46	3,148.39	0.00	0.00	0.00	
	13,900.00	91.60	357.48	10,822.02	3,245.21	-142.85	3,248.35	0.00	0.00	0.00	
	14,000.00	91.60	357.48	10,819.23	3,345.07	-147.25	3,348.31	0.00	0.00	0.00	
	14,100.00	91.60	357.48	10,816.44	3,444.94	-151.65	3,448.27	0.00	0.00	0.00	
	14,200.00	91.60	357.48	10,813.64	3,544.80	-156.04	3,548.23	0.00	0.00	0.00	
	14,300.00	91.60	357.48	10,810.85	3,644.66	-160.44	3,648.19	0.00	0.00	0.00	
	14,400.00	91.60	357.48	10,808.06	3,744.53	-164.83	3,748.15	0.00	0.00	0.00	
	14,500.00	91.60	357.48	10,805.27	3,844.39	-169.23	3,848.12	0.00	0.00	0.00	
	14,600.00	91.60	357.48	10,802.47	3,944.26	-173.63	3,948.08	0.00	0.00	0.00	
	14,700.00	91.60	357.48	10,799.68	4,044.12	-178.02	4,048.04	0.00	0.00	0.00	
	14,800.00	91.60	357.48	10,796.89	4,143.99	-182.42	4,148.00	0.00	0.00	0.00	
	14,900.00	91.60	357.48	10,794.10	4,243.85	-186.81	4,247.96	0.00	0.00	0.00	
	15,000.00	91.60	357.48	10,791.31	4,343.71	-191.21	4,347.92	0.00	0.00	0.00	
	15,100.00	91.60	357.48	10,788.51	4,443.58	-195.61	4,447.88	0.00	0.00	0.00	
	15,200.00	91.60	357.48	10,785.72	4,543.44	-200.00	4,547.84	0.00	0.00	0.00	
	15,300.00	91.60	357.48	10,782.93	4,643.31	-204.40	4,647.80	0.00	0.00	0.00	
	15,404.90	91.60	357.48	10,780.00	4,748.07	-209.01	4,752.66	0.00	0.00	0.00	
	TD - PBHL (E	3K23F 6H)									

Destan	Tannaka
Design	lardets
Doorgin	Juigoto

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL (BK23F 6H) - plan hits target cer - Point	0.00	0.00	0.00	0.00	0.00	436,096.75	787,753.82	32° 11' 47.033 N	103° 32' 12.191 W
PBHL (BK23F 6H) - plan hits target cer - Point	0.00 hter	0.01	10,780.00	4,748.07	-209.01	440,844.82	787,544.81	32° 12' 34.031 N	103° 32' 14.214 W

_			-		-	-	-
	n	rm	12	•	n	n	e
	U I		ıa	u	v		э.

Measured Depth (usft)	Vertical Depth (usft)	Name	Dip Lithology (°)	Dip Direction (°)
1,770.00	1,770.00	Top Salt	0.	00
5,090.00	5,090.00	Base Salt	0.	00
5,190.00	5,190.00	Delaware	0.	00
6,060.00	6,060.00	Cherry Canyon	0.	00
7,640.00	7,640.00	Brushy Canyon	0.	00
9,070.00	9,070.00	1st BS LM	0.	00
9,245.00	9,245.00	Leonard	0.	00



LEAM Drilling Systems LLC

Planning Report



Plan Apportation			and the second secon
Design:	Plan #1		
Wellbore:	ОН		
Well:	6H	Survey Calculation Method:	Minimum Curvature
Site:	Blue Krait 23 Fed	North Reference:	Grid
Project:	Lea County, NM (NAD-83)	MD Reference:	3562.7 + 25' RKB @ 3587.70usft
Company:	DEVON ENERGY	TVD Reference:	3562.7 + 25' RKB @ 3587.70usft
Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 6H

Measured	Vertical	Local Coordinates			
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
10,323.57	10,323.57	0.00	0.00	KOP 10° DLS	
11,239.57 15,404.90	10,896.30 10,780.00	588.39 4,748.07	-25.90 -209.01	LP TD	

Fluid Technology

ContiTech Beattie Corp. Website: <u>www.contitechbeattie.com</u>

Monday, June 14, 2010

RE: Drilling & Production Hoses Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly. It is good practice to use lifting & safety equipment but not mandatory.

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson Sales Manager ContiTech Beattie Corp

ContiTech Beattie Corp, 11535 Brittmoore Park Drive, Houston, TX 77041 Phone: +1 (832) 327-0141 Fax: +1 (832) 327-0148 www.contitechbeattie.com



HARTMANN &

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE No 1711,1713 Page: 1/1



Fluid Technology

Quality Document

Serial N	Co. TYPE: 3" NAL / ACTUAL I 103,4 MPa	ID _ENGTH: 15000	P.O. N°: Choke ar 10) psi Durati	002808 nd Kill Hose 0,67 m ion: 60 Heat N°	min
5127 HOSE 3622 NOMIN 0 psi T.P. See att	TYPE: 3" NAL / ACTUAL I 103,4 MPa	ID _ENGTH: 15000 1 page)	Choke ar 10) psi Durati	nd Kill Hose 0,67 m ion: 60 Heat N°	mir
3622 NOMIN 0 psi T.P. See att	NAL / ACTUAL I 103,4 MPa tachment. (*	_ENGTH: 15000 1 page)	10) psi Durati),67 m ion: 60 Heat №	min
0 psi T.P. See att	103,4 MPa tachment. ('	15000 1 page)) psi Durati	ion: 60 Heat N°	mi
See att	tachment. (*	1 page)	Quality	Heat N°	
See att	tachment. (*	1 page)	Quality	Heat N°	
Serial N	10	C	Quality	Heat N°	
Serial N	1º	C	Quality	Heat N°	
	and the second se		accounty		
5503	2029	AIS	I 4130	N1590P	
		AISI 4130 27			
			Т	API Spec 16 Temperature rate	C e:"B
		Но	ose conforn	n to NACE MR 01	1-75
DSE HAS BEEN MAN	UFACTURED IN SATISFACTOR	ACCORDA	NCE WITH THE	TERMS OF THE ORDER	
We hereby certify tha above Purchaser On fards, codes and spec	t the above item der and that the ifications and me	s/equipmen se items/eq et the releva	nt supplied by us quipment were fai ant acceptance cr	are in conformity with the bricated inspected and te riteria and design requirem	e term ested nents.
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Commitment Runs Deep



Design Plan Operation and Maintenance Plan Closure Plan

SENM - Closed Loop Systems February 2015

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

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Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

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Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

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A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.

H&P Flex Rig Location Layout 3 Well Pad

