

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31950	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. L-6691	
7. Lease Name or Unit Agreement Name STATE HH DELAWARE	✓
8. Well Number 12	✓
9. OGRID Number 160825	✓
10. Pool name or Wildcat SWD DELAWARE (#SWD 696)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>	
2. Name of Operator BC OPERATING, INC. /	
3. Address of Operator P.O. BOX 50820 MIDLAND, TX 79710	
4. Well Location Unit Letter H : 1980 feet from the NORTH line and 350 feet from the EAST line Section 36 Township 19S Range 32E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>PMX</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Circulate  
mud  
12 min fluid  
pressure  
test csg.

1. Tag CIBP @ 7150'
2. Spot 100' plug @ DV 5737' WOC & TAG
3. Spot 100' plug at 4700'
4. Spot 100' plug at 3000' 2959' to 1210' WOC & TAG
5. Spot 100' plug at 2700' Base of Salt
6. Spot 100' plug at 1250' Top of Salt 502 w/25sx WOC & TAG
7. Shoot hole @ 450' and squeeze cement and circulate to surface. WOC.
8. Spot plug at 450' to surface inside casing
9. PLACE DRY HOLE MARKER, CLEAN LOCATION.

\* This well was drilled in the Potash area. R-111P requires a continuous cement plug across entire salt zone.  
\* Well also in Lessor Prairie Chicken area.

Dry hole marker plate 3' below ground level. (GPS & take photo's)

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Regulatory Analyst DATE 5/4/2016

Type or print name Sarah Presley E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: Manuel R. Pineda TITLE Petroleum Eng. Spec. DATE 5/17/2016

Conditions of Approval (if any):



MAY 11 2016

RECEIVED

BC OPERATING INC.

## State HH #12 SWD

1980' FNL&amp; 350' FEL, Unit H, Sec 36, 19S, 32E, Lea County, NM

API # 30 - 025 - 31950

Elev: 3571', KB = 3585'

Current Status - SI

13-3/8", 48#, H-40 @ 457'  
375 sx, circulated  
17-1/2" hole

5-1/2" x 8-5/8" bradenhead squeezed  
6-29-93, 370 sx "C" to cover Capitan  
TOC @ 1714', BOC @ 3165'

8-5/8", 32#, K-55 @ 2909'  
1000 sx, cement circulated  
12-1/4" hole

DV Tool @ 5737'  
600 sx, TOC @ 3670' by CBL

CIBP @ 7150'  
w/ 35' cmt

5-1/2", 17#, J55 / N80 @ 7909'  
400 sx, TOC @ 6100' by CBL  
7-7/8" hole

PBDT @ 7835'

TD @ 7909'

5/5/1993: Spud  
7/17/1993: Frac Well W/1800 gal 7.5% HCL  
1/13/2004: TA'd Well  
04/18/2014: TA extension denied, well status SI

casing leak: 3516' - 3520'  
SQZD w/ 625 sx (5-98)

2-7/8", 6.5#, J-55 Tbg, IPC set at 7207'  
Guiberson G-VI packer w/ on/off and "F" profile  
Set w/ 15K compression: 5-4-99

Lower Delaware Perfs: 7270' - 7290'  
@ 4 SPF, 600 gals 7.5%, 60/ 210 frac

Lower Delaware Perfs: 7313' - 7340'  
@ 1 SPF, no stimulation (4-98)

Lower Delaware Perfs: 7502' - 7512'  
@ 4 SPF, 500 gals 7.5% SWIC- wet

Lower Delaware Perfs: 7580' - 7592'  
@ 1800 gals 7.5%, 14 / 31 frac,

CIBP pushed to 7835'



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