State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District II	Artonia	NIM 002	10	L	nergy, r	viiliciais & i	vaturar RCSO	uic				4	
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division				Submit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.							AMENDED REPORT	
1220 S. St. Fran	cis Dr.,	Santa Fe,	NM 875	05	Santa Fe, NM 87505 FOR ALLOWABLE AND ACTHOR								
4 (4 ()	I.		_	ST FO	RALL	OWABLE	AND AUTH	(O)			RANSI	PORT	
Operator n			ess		MAY <b>0.5.2016</b> 2 OGRID No. 7377					ber		1	
EOG Reso P.O. Box 2			TX 7	9702	11111 0 0 2010					Filing Code/ Effective Date			
TO ME TO FY	3/1	naiana				DEC	EIVED		NW 04/20	16		A SELECT	
<sup>4</sup> API Number 2										<sup>6</sup> Pool Code 98094			
7.0					025 G-09 S253336D; Upper Wolfcamp						9 Well Number		
37858 II. <sup>10</sup> Su		V	Lon	nas Roja	as 26 Sta	ate Com	<b>V</b>				)1H	· /	
Ul or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South Li	ne	Feet from the	Fast/W	est line	County	
A					721		North		927	East		Lea	
	ttom	Hole I	ocatio	n									
11 Bottom Ho					Lot Idn Feet from the		North/South line		Feet from the	East/West line		County	
Р	26 25S		3	33E		268 South		333		East		Lea	
12 Lse Code	13 Pro	ducing M	ethod		onnection	15 C-129 Peri	nit Number	<sup>16</sup> (	C-129 Effective I	Date 17 C		29 Expiration Date	
S		Code Flowing	9	4/11/	16								
III. Oil				ters								(8)( a)	
18 Transpor	19 Transporter Name										<sup>20</sup> O/G/W		
OGRID		and Address											
7377		EOG F	Resour	ces, Inc								Oil	
240974	1	Legac	v Rese	rves Or	perating.	I P	14 A-1					Gas	
24037		Legae	y resc	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	orating,							Gas	
											3 /3		
No. of the last												國際 法	
												music to said the	
											(3)		
								_					
IV. Wel	l Com	pletion	n Data										
<sup>21</sup> Spud Da 6/2/15	ate	22	Ready I 4/11/1	Date	17218	<sup>23</sup> TD M 12473 V	<sup>24</sup> PBTD 17072		<sup>25</sup> Perforati 12676 - 17			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubir		ng Size 29 Depth		h Se	et		30 Sacks Cement				
14-3/4			10-3/4			1127				68	680 C		
9-7/8			7-5/8			10480		1st: 7		725 C	25 C; 2nd: 645 C		
6-3/4				5-1/2 & 5		5	17218				71	15 H	
												4	
V. Well					32 -	n . n . 1	34					36.0	
			Gas Delivery Date			Test Date	<sup>34</sup> Test Lengtl				ure	<sup>36</sup> Csg. Pressure	
			4/11/16			/21/16	24		1105			135	
37 Choke S	ize		38 Oil		3	Water	<sup>40</sup> Gas	5				41 Test Method	

3413 3495 Open 1890 Flowing <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by Printed name: Stan Wagner Title: Petroleum Engineer Title: Regulatory Specialist Approval Date: E-mail Address: Date: Phone: E-PERMITTING - - New Well 5/03/16 432-686-3689

Comp P&A TA\_\_\_\_\_\_
CSNG Loc Chng Add New Well Canci Well Create Pool Canci Well Create Pool

W