

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42727
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Thor 21
8. Well Number 705H
9. OGRID Number 7377
10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter P : 735 feet from the South line and 236 feet from the East line  
Section 21 Township 26S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3259' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/15 Prep well for completion. Ran CBL, found production casing ETOC at 8884'.  
11/21/15 Perform pre-frac casing test to a max pressure of 11490 psi.  
03/02/16 MIRU for completion.  
03/03/16 Begin 24 stage completion and frac.  
03/09/16 Finish perforating and frac.  
Perforated from 13217' to 17533', 0.35", 1686 holes.  
Frac w/ 1128 bbls acid, 10,024,390 lbs proppant, 265,253 bbls load water.  
03/10/16 RIH to drill out plugs and clean out well.  
03/12/16 Finish drill and clean out. Prep for flowback.  
03/13/16 Begin flowback.  
03/15/16 First production to sales.

Spud Date: 9/5/15

Rig Release Date: 9/26/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/20/16  
Type or print name Stan Wagner E-mail address: [redacted] PHONE: 432-686-3689  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/16/16  
Conditions of Approval (if any):