Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**NMOCD** Hobbs

FORM APPROVED

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e	Serial	No						Т

5.	Lease Serial No. NMNM56264	1
6.	If Indian, Allottee or Tribe Name	

D	UREAU OF LAND MANAGI	EMENT	Expire	Expires: July 31, 2010		
SUNDRY	5. Lease Serial No. NMNM56264					
Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.		
I. Type of Well Gas Well Oth		8. Well Name and No. NORTH LEA FEDERAL 4				
2. Name of Operator READ & STEVENS, INC		M COLLLIER I-stevens.com	9. API Well No. 30-025-31355			
Ba. Address P. O. BOX 1518 ROSWELL, NM 88202		Bb. Phone No. (include area code Ph: 575-622-3770 Ext: 310		10. Field and Pool, or Exploratory NE LEA DELAWARE		
Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State		
Sec 10 T20S R34E 330FNL 9	90FWL		LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE O	F ACTION			
- 11 - 12 - 1	★ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	-		
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
determined that the site is ready for fit 06/03/2015 - 06/11/2015  Perf 4 SPF at 5694'-5720' for a for a total of 48 holes. Perf da phasing. RDWL. RIH w/RBP, slips. Test ok. RIH w/addition POH w/8 jnts 2 3/8" tbg. RUW compression. RIH w/WL to ch 500 psi w/100 bbls 2% KCI. Ow/25 bbls 2% KCI. Avg presst pkr. Run tbg to RBP. Release anchor & tbg. NUWH. RIH w/	a total of 104 holes. Make 2 ta: .38 EHD, 19 gramcharg 2 3/8" x 5 1/2" pkr, 176 jnts al 7 jnts 2 3/8" tbg. Tag PB L. Spot pkr @ 5673'. POH seck pkr depth. Pkr @ 5673 seg held pressure. Pump 10 ure 1200 psi. Avg rate 3 BF & RBP. POH w/tools & tbg.	2nd run perforating from 55 tes, 39" cmt penetration w/ 2 3/8" tbg. Testing to 500 tTD then came up 10'. Set w/WL. Set pkr @ 5673' w'. RDWL. RU acid trucks. 3000 gals of 7 1/2% NeFe HPM. ISIP on vacuum. Swal RD tools. RIH w/BPMA, s	120 degree psi above RBP @ 5750'. /15,000# Load & test csg to CI via tbg. Flush b well. Release seating nipple, tbg			
4. I hereby certify that the foregoing is	Electronic Submission #305 For READ & Committed to AFMSS for	STEVENS, INC, sent to the processing by LINDA JIMEN	Hobbs NEZ on 08/31/2015 ()	21		
Name(Printed/Typed) TIM COLL	LIEK	Title SR VP	EXPLORATION & DEVELORM	CORD /		
Signature (Electronic S	ubmission)	Date 06/16/2	015			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USER 1 4 2016	In had		
pproved By		Title	BUREAU OF YAND MANAGE	Date Date		
nditions of approval, if any, are attached ify that the applicant holds legal or equ ch would entitle the applicant to condu	itable title to those rights in the sul		CAKESBAD FIELD OFFI	CE /		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #305082 that would not fit on the form

## 32. Additional remarks, continued

pony rods, 1 1/4" x 20' polished steel rod. Hung & space rods. Load well w/20 BW. Test to 500 psi. Held pressure. Good pump action. RDMOSU. Left well pumping to battery.