

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-41524	✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name	Cotton Draw 32 State SWD	✓
8. Well Number	2	✓
9. OGRID Number	6137	✓
10. Pool name or Wildcat	SWD; Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL: 3477.7'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒ SWD
2. Name of Operator: Devon Energy Production Company, L.P. ✓
3. Address of Operator: 333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter P : 1180 feet from the South line and 1000 feet from the East line ✓
Section 32 Township 24S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative Order SWD-1459

2/8/16-4/18/16: NU BOP. MIRU WSU & Rentals. Tested BOP blind & Pipe rams, test good. RIH w/ 262 jts 5-1/2" P-110 tbg & 177 jts 4-1/2" P-110 tbg, set @ 16,983.7'. 2/13/16 - Pumped 40,000 gal of acid, no returns. 2/20/16 - Ran IPC injection string, set packer at 16,943'. FC @ 12,113.1". Ran MIT, test good. 2/26/16 - NMOCD witnessed MIT. Well passed MIT. Turned to injection - 240 bbls. See attached MITs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Compliance Analyst DATE 4/20/2016

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405.228.8429

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/18/16
Conditions of Approval (if any):

AM ✓

ay



Pic. Daug Taylor

MIT Test

DATE

2/26/19
BR 2222

START

Delay Energy
Cotton Dens 38 Stroke 2 SWD
30-045-41534
Sec 32.745- R33E

Start 550#
End 540#

Time 33 min

Lead 74000-000

Stone

1000 # / 100 min

Calib Date 2/25/16

End