Energy, Minerals and Natural Resources    Energy, Minerals and Natural Resources   Energy, Minerals and Natural Resources   Coll S. N. Francis Dr. St. Artesia, NM 88210   Dissict III   1220 South St. Francis Dr. Santa Fe, NM 87505   Santa F	Submit One Copy To Appropriate District Office	State of	New Me	exico		Form C	C-103
International Content   Inte		Energy, Minerals	and Natu	ıral Resources		Revised November 3	3, 2011
1220 South St. Francis Dr.   Santa Fe, NM 87505		OII CONCEDIVATION DIVISION					
100 Rio Brazos Rd., Artec., NM 87410   Santa Fe, NM 87505   Santa Fe, NM 97071CES AND REPORTS ON WELLS   Converge Will be a santa Fe, NM 9707   Santa Fe, NM 97							
1209 S. Francis Dr., Sanda Fe, NM   1209 S. Francis Dr., Sanda Fe, NM   1209 S. SUNDRY NOTICES AND REPORTS ON WELLS   1. Type of Well:   Orl Well   Gas Well   Other - Injection   1. All Proposals   1. Type of Well:   Orl Well   Gas Well   Other - Injection   1. Not of Operator   1. Department   1. D							
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR REPORASAL TO DELILO RO TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CJUD BASK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "AD DIFFERENT RESERVOIR. USE "ADDITION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "ADDITION FOR PERMIT" (FORM CJUD BASK CLO AD DIFFERENT RESERVOIR. USE "ADDITION FOR "ADDITION F	1220 S. St. Francis Dr., Santa Fe, NM					uo 20000 1101	/
1. Type of Well: Oil Well Gas Well Other - Injection   2. Name of Operator   Burgundy Oil & Gas of New Mexico, Inc.   3. Address of Operator   401 W. Texas Ave., Suite 1003 Midland, TX 79701   RECEIVED   10. Pool name or Wildcat   Vacuum; Grayburg-San Andres   11. Pool name or Wildcat   Vacuum; Grayburg-San Andres   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   4081 GR   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   4081 GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK PLUG AND ABANDON   TEMPORARILY ABANDON CHANGE PLANS   COMMENCE DRILLING OPNS: PAND A   ALTERING CASING   ASSING/CEMENT JOB    OTHER:   ADDIT CASING/CEMENT JOB    OTHER:   ADDIT CASING/CEMENT JOB    OTHER:   ADDIT CASING/CEMENT JOB    OTHER CASING   ALTERING CASING   ALTERING CASING   CASING/CEMENT JOB    OTHER CASING/CEMENT JOB    ALTERING CASING CA	SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEE	EPEN OR PL	UG BACK TO A			ame
Burgundy Oil & Gas of New Mexico, Inc.  3. Address of Operator 401 W. Texas Ave., Suite 1003 Midland, TX 79701  RECEIVED  10. Pool name or Wildcat Vacuum; Grayburg-San Andres  11. Pool name or Wildcat Vacuum; Grayburg-San Andres  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON    TEMPORARILY ABANDON   CHANGE PLANS    PULL OR ALTER CASING   MULTIPLE COMPL    All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  At the least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  UNIT LETTER SECTION. TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR  PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.  A method of the operator's pit permit and closure plan.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.  A method of the terms of the Operator's pit permit and closure plan.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.  A method bots and other materials have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been earned on the materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from	1. Type of Well: Oil Well C	Gas Well Other - In	njection	900 OCD	8. Well Number	21	-
3. Address of Operator   401 W. Texas Ave., Suite 1003 Midland, TX 79701   RECEIVED   10. Pool name or Wildcat Vacuum; Grayburg-San Andres   4. Well Location   Unit Letter. N : 330   feet from the South line and 2310 feet from the West_line   Section 32   Township   178 Range 34E   NMPM   County Lea   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   4081 ° GR   2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 3   As thole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 3   As teel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the   OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   3   The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and ther production equipment.   3   Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.   If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CO rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed.   Production shape been removed from non-trieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, and the production infrastructure.   P		Inc	MA'	0 5 2016	The second secon	ber	-
4. Well Location  Unit Letter N: 330 feet from the South line and 2310 feet from the West line  Section 32 Township 17S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4081 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   P AND A   A SING/CEMENT JOB   P AND A		, mc.				r Wildcat	
Unit Letter N : 330 feet from the South line and 2310 feet from the West line Section 32 Township 17S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4081' GR  2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   GHANGE PLANS   ALTERING CASING   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   ALTERING CASING   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  3. As teel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and their production equipment.  3. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  3. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CDD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed.  3. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  3. All metal bolts and other materials have been addressed as per OCD rules.  3. Pipelines and flow lines have been abandoned in accordance with 19.15,35.10 NMAC. All fluids have been removed from non-trieved flow lines and pipelines.  3. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we teation, except for utility's distribution infrastructure.  T		land, TX 79701	RE	CEIVED	Vacuum; Graybu	rg-San Andres	
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A     OTHER:	Unit Letter N : 330 feet to Section 32 Township 1	7S Range 34E NM 11. Elevation (Show w	PM	County Lea			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND			Notice R	enort or Other D	ata		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  ALTERING CASING  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  ALTERING CASING  PAND A  COMMENCE DRILLING OPNS.  PAND A  ALTERING CASING  COMMENCE DRILLING OPNS.  PAND A  ALTERING CASING  COMMENCE DRILLING OPNS.  PAND A  CASING/CEMENT JOB  AND A  COMMENCE DRILLING OPNS.  PAND A  PAND A  ALTERING CASING  PAND A  COMMENCE DRILLING OPNS.  PAND A  PAND A  COMMENCE DRILLING OPNS.  PAND A  PAND A  PAND A  PAND A  COMMENCE DRILLING OPNS.  PAND A  PAND A  PAND A  PAND A  COMMENCE DRILLING OPNS.  PAND A  PAND A			voirce, it			DODT OF	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   P A							
OTHER:    CASING/CEMENT JOB     CASING/CEMEN							
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and ther production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed on lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-trieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and we action, except for utility's distribution infrastructure.  The production Accountant						7 7	\
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and there production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed mease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-terieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and we action, except for utility's distribution infrastructure.  The production Accountant			_			P	M
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and ther production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with the CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed mease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-terrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we becation, except for utility's distribution infrastructure.  The production Accountant	Rat hole and cellar have been filled A steel marker at least 4" in diame	ed and leveled. Cathodeter and at least 4' about	lic protecti ve ground	on holes have been plevel has been set in	properly abandone concrete. It shows	d. s the	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and ther production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with DCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove on lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-perieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we occation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE TITLE Production Accountant DATE 05/03/2016  PYPE OR PRINT NAME Cindy K. Campbell E-MAIL:ccampbell.bogi@att.net PHONE: _432-684-4033 or State Use Only							R
ther production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with DCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed on lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-terieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE					TI ZZIZO ZZZII VY	BED BD GR	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with DCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed mease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-trieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE		nearly as possible to or	iginal grou	nd contour and has b	been cleared of all	junk, trash, flow line	s and
CD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove rom lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-terrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE	Anchors, dead men, tie downs and						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-trieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE							
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-period flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE		have been record I	Dortoble L-	eac have been see	und (Downed andit	congrete bases de	ot have
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-strieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE	The Marian Control of the Control of	nave been removed. I	ortable ba	ses have been remov	ved. (Foured onsite	concrete bases do n	ot nave
trieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE	All other environmental concerns						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we ocation, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  IGNATURE		n abandoned in accorda	ance with 1	9.15.35.10 NMAC.	All fluids have be	een removed from no	n-
TITLE Production Accountant DATE 05/03/2016  YPE OR PRINT NAME Cindy K. Campbell E-MAIL:ccampbell.bogi@att.net PHONE: _432-684-4033_ or State Use Only	If this is a one-well lease or last re		all electric	cal service poles and	l lines have been re	emoved from lease ar	nd well
IGNATURE	ocation, except for utility's distribution	n infrastructure.					
YPE OR PRINT NAME _Cindy K. Campbell E-MAIL:ccampbell.bogi@att.net PHONE: _432-684-4033 or State Use Only	When all work has been completed, ret	turn this form to the ap	propriate I	District office to sche	edule an inspection		
or State Use Only	IGNATURE (Indylamp	bell	TITLE	Production Account	tantI	DATE05/03/2016	
Mallette Dro	YPE OR PRINT NAMECindy K. or State Use Only	Campbell	_E-MAIL:	ccampbell.bogi(	att.net	PHONE: _432-684-4	4033_
PPROVED BY: TITLE 1.E.S. DATE 3/12/2016	PPROVED BY: Wall	totalen	TITLE F	E.S.		DATE 5/12/2	016