									HO		1					
Form 3160-4 (August 2007)			BUREA	TMENT U OF LA	ND MA	E INTER	IENT		Hobbs			16	OME	B No. 1 res: July	PROVED 004-0137 y 31, 2010	
	WELL	COMPL	ETION	OR REC	OMPL	ETION	REPO	RT AND	LOG	EC	EIV	5. Le N	ase Serial N MNM1257	lo. 95	2.6	
1a. Type of		Oil Well		-	Dry	Othe						-		-	r Tribe Nam	e
b. Type of	Completion	Othe	lew Well	U Work	Over	Deepo	en 🔲	Plug Back	Dif	f. Res		7. Un	it or CA A	greem	ent Name an	d No.
2. Name of APACH	Operator E CORPO	RATION	F	-Mail: Re			SA FISHE				1		ase Name a AWK FED			S
3. Address		RANS A	IRPARK LA			orteupu	3a. Phon	e No. (inch -818-1062	ude area co	ode)		_	PI Well No.	_	30-025-4	0459
4. Location	of Well (Re	port locat	ion clearly a	nd in accor	rdance wit	th Federal	requirem	ents)*	1.5				ield and Po T-D-ABO	ol, or l	Exploratory	
At surfac	e SESE	990FSL	990FEL	/							F	11. S	ec., T., R.,	M., or	Block and S	urvey
			elow SES	SE 990FS	L 990FE	L					H	12. C	county or Pa		1S R37E M	
At total d	*	SE 990F	SL 990FEL	ate T.D. R	eached		16 1	Date Comp	leted				EA	DE KI	NM B, RT, GL)*	
14. Date Spi 06/08/20			06	/21/2012				0 & A 1/17/2015	Ready t		d.		349	2 GL		
18. Total De	epth:	MD TVD	7500	1	9. Plug E	Back T.D.	: MI TV		7455	2	0. Dept	h Brid	lge Plug Se		MD TVD	
21. Type Ele	ectric & Oth	ner Mecha	nical Logs R	un (Submi	it copy of	each)			W	as DS	ll cored? T run? nal Surv		No I	Yes	s (Submit an s (Submit an s (Submit an	alvsis)
23. Casing and	d Liner Rec	ord (Repa	ort all strings		1		-		6.01						19.3	
Hole Size	Size/G	rade	Wt. (#/ft.)	#/ft.) Top (MD)				Cementer No. of S Depth Type of C					Cement Top*		Amount	Pulled
12.250	-	625 J-55	24.0			1350				710			0			
7.875	5.500 L-80		17.0		0	7499	-	-	1	1600		14		140	0	
													7.23	1		
								_	1						Sec. 2	
24. Tubing I	Record	-						_	-							1
	Depth Set (N	(D) P	acker Depth	(MD)	Size	Depth S	et (MD)	Packer I	Depth (MD))	Size	De	pth Set (MI))	Packer Dept	th (MD)
2.875 25. Producin		7430		I		26 D-	rforation I	Record								
	rmation	T	Тор		Bottom	20. Pe		ated Interva	1		Size	N	lo. Holes	1.1	Perf. Statu	15
A) C3 BLINEBRY		BRY	5764					5849 TO 5955					36 PRODUCING			
B) C2) C2 TUBB			6253			6249 TO 64					-	54 PRODUCING			
C) DRINKARD 6638 D) ABO 6901					6741 TO 6892 7045 TO 7392							56 PRODUCING 58 PRODUCING				
27. Acid, Fra		ment, Cer	ment Squeez				-						00			
D	Depth Interva		392 5000 G				1. c	Amount	and Type o	of Mat	erial			-	and the	
1.	71	45 10 7.	392 3000 G	ACID				4						-	1. 27 mar	
	lest .														1	
28. Productio	on - Interval	A								_				-		-
Date First	Test	Hours	Test	Oil BBL	Gas MCF	Wate		Dil Gravity	Ga		P	roductio	on Method		1 ×	
	Date 11/17/2015	Tested 24	Production	82.0	MCF 99.0	0 BBL	91.0	Corr. API 37.5	Gr	avity			ELECTR		MPING UNIT	
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wate		Gas:Oil Ratio	W	ell Statu	IS	-	-		1.5	
5	SI							1207	Г	APQ	POWEPTED FOR RECORD					
28a. Producti		1 B Hours	Test	Oil	Gas	Wate	- L	Dil Gravity		AU	TPER	ROU	ENHA E	NCI	VEED	P. of
	Test Date	Tested	Production	BBL	Gas MCF	BBL		Corr. API	Ga	avity	FEP	HUI		016	TER	
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wate		Gas:Oil Ratio	W	ell Statu	Ken	ne	th Rei	-	ck	
Size I	SI															
Size I	ons and space	es for add	ditional data	on reverse	e side)	1.3	112213		- 4	P	-		AND MAI	the second s	other designation of the local division of the local division of the local division of the local division of the	

Size Bit Git Git Git Git Wate Bit <th< th=""><th>28b. Proc</th><th>luction - Inter</th><th>rval C</th><th></th><th></th><th></th><th>1.1</th><th>Constanting</th><th>1</th><th></th><th></th><th>2.2.2.5</th><th></th></th<>	28b. Proc	luction - Inter	rval C				1.1	Constanting	1			2.2.2.5			
Size Production Interval D 23c. Production Interval D Description Oracle Ball, Dollard Oracle Ball, Dololomite Oracle Ball, Dollare Oracle Ball, Dollard Oracl	Date First Test Hours										Production Method				
St Image: Step Control D 23e. Production - Interval D Test in the interval D Description: Test in the interval D Test interval D Outcome State Test interval D Test interval D Descriptions, Contents, etc. Number State Name RUSTLER 1310 2566 Task SANDSTONE, LIMESTONE S, SALT WATER SAN ANDRES 3813 212 SAN ANDRES 3813 212 SAN ANDRES 3127 5252 DOLOMITE O/GAW SAN ANDRES SAN ANDRES 75252 DOLOMITE O/GAW									v	Well Status					
Date From Test	1.8.1.3	SI	1.5		-										
Deduced Date Tend Production BBL MCF BBL Cor. API Convertset Choice Trans Participan Paritipan Paritipa			-	I.m.	0.1	10	Inv.	lon a tr				-			
Size Print Print Print Bit MCF Bit Pairs Pairs 29. Disposition of Gas(Sold, used for fuel, vented, etc.) 30. Sold 31. Formation of Gas(Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers TANSILL 2566 2663 DOLOMITE O(GW RUSTLER TANSILL YATES 2663 2663 SANDSTONE O(GW SVENRVERS VATES QUEEN 3312 3444 3312 SANDSTONE O(GW SVENRVERS QUEEN QUEEN 3313 4127 5252 DOLOMITE O(GW SVENRVERS GCAPET S252 SANDSTONE O(GW GLORIETA 5252 DOLOMITE O(GW SANDSTONE O(GW SANDSTONE O(GW SANDSTONE O(GW SANDSTONE O(GW 31. DETER 313. 1127 5252 DOLOMITE O(GW SANDSTONE O(GW SANDSTONE O(GW SANDSTONE O(GW 32. Additional remarks (include plugging procedure): GLORIETA 5252<											Production Method				
SOLD 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Tormation Top Bottom Descriptions, Contents, etc. Name RUSTLER 1310 2556 LIMESTONE, SALT WATER Name RUSTLER 1310 2556 SANDSTONE. Coldward TANSILL YATES 2833 2943 SANDSTONE. Coldward TANSILL YATES 2833 2943 SALT, DOLOMITE O'GW SEVEN SEVEN PENROSE 3843 3412 SUTT GGW SEVEN SEVE	Size	Flwg. SI	Press.	Rate	BBL								Sires		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including deph interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Tormation Top Bottom Descriptions, Contents, etc. Name Top Bottom Contents, etc. Name Seven Rivers Seven Rivers Seven Rivers Seven Rivers Guoditional	SOL	D						Section Sectio				in di	1.1.1		
RUSTLER TANSILL 1310 2556 LIMESTONE, SALT WATER DOLOMITE O/G/W RUSTLER TANSILL YATES 2693 2943 SANDSTONE, O/G/W SANDSTONE, O/G/W YATES SEVEN RIVERS 2943 3512 SANDSTONE, O/G/W SEVEN RIVERS QUEEN OUEEN 3512 3644 3813 SILT SANDSTONE, LIMESTONE, O/G/W SEVEN RIVERS GRAYBURG 311 4127 5252 DOLOMITE O/G/W SEVEN RIVERS SAN ANDRES 4127 5252 DOLOMITE O/G/W SANDSTONE, LIMESTONE O/G/W SAN ANDRES 32. Additional remarks (include plugging procedure): GLORIETA 5252 SANDSTONE, LIMESTONE O/G/W SAN ANDRES GLORIETA 5252 SANDSTONE, LIMESTONE O/G/W PADDOCK 5326 SAN ANDRES JUBB 6253 GES 6638 Limestone O/G/W PADDOCK 5326 SAN ANDRES 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Direction 34. Thereby certify that the foregoing	Show tests,	all important including dep	t zones of p	orosity and	contents ther	eof: Corec e tool ope	d intervals an n, flowing ar	d all drill-stem ad shut-in pressur	res	31. F	ormation (Log) Marl	cers			
TANSILL 2556 2693 DOLOMITE O/G/W TANSILL YATES 2693 2943 SANDSTONE O/G/W TANSILL SEVEN RIVERS 2943 3512 SALT, DOLOMITE O/G/W YATES SEVEN RIVERS 2943 3813 SILT OUEEN OUEEN PENROSE 3644 3813 SILT SANDSTONE, LIMESTONE, O/G/W SEVEN RIVERS GRAYBURG 3813 4127 5252 DOLOMITE O/G/W DOLOMITE O/G/W SAN ANDRES 32. Additional remarks (include plugging procedure): GLORIETA 5252 DOLOMITE A 525 SAN ANDRES GLORIETA 5252 Dolomite O/G/W GLORIETA 5252 SAN ANDRES 33. Circle enclosed attachments: GLORIETA 5252 GLORIETA 5252 JORINKARD 6638 Linestone, Dolomite O/G/W PADDOCK 5326 BLINEBRY 5764 TUBB 6253 Gloriestone, Dolomite O/G/W ABO JORINKARD 6638 ABO 6901 MBO 6301 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report		Formation		Тор	Bottom	2	Descript	tions, Contents, e	tc.		Name	t. in	Top Meas. Depth		
TUBB 6253 6638 Limestone, Dolomite O/G/W DRINKARD 6638 DRINKARD 6638 6901 Limestone, Dolomite O/G/W DRINKARD 6638 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/30/2016 ()	TANSILL YATES SEVEN F QUEEN PENROS GRAYBU SAN AND 32. Additi GLO PAD	RIVERS RG DRES tional remarks RIETA 52 DOCK 53	52 5326 326 5764	2556 2693 3512 3644 3813 4127	2693 2943 3512 3644 3813 4127 5252	GL GL GL	OLOMITE ANDSTONI ALT, DOLO JLT ANDSTONI OLOMITE	O/G/W E O/G/W O/G/W E, LIMESTONE O/G/W		V O	ANSILL ATES EVEN RIVERS QUEEN PENROSE GRAYBURG		1310 2556 2693 2943 3512 3644 3813 4127		
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #329885 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/30/2016 ()	TUBI DRIN ABO	B 6253 NKARD 66 6901	6638 Li 538 6901 7499 Li	Limestone, D	olomite O/ e, Dolomite	G/W T O/G/W	UBB 62 DRINKAF	253							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #329885 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/30/2016 ()			-		* *		2. Geolog	ic Report		3. DST F	Report	4. Direction	al Survey		
Electronic Submission #329885 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/30/2016 ()	5. Su	indry Notice f	for plugging	g and cemen	verification		6. Core A	nalysis		7 Other:					
				Elect	ronic Subm Fo	ission #3: APACH	29885 Verifi IE CORPOR	ed by the BLM RATION, sent t g by LINDA JIN	Well Inf to the Ho MENEZ	formation s obbs on 03/30/2	System. 2016 ()		ns):		
		C b					and the l					12.25	100		
Signature (Electronic Submission) Date 01/27/2016	Signature (Electronic Submission)								Date 01/27/2016						
					13	- Chief	St. 1				and the second		Min Si		

** ORIGINAL **

Additional data for transaction #329885 that would not fit on the form

32. Additional remarks, continued

Removed CBP @ 6960'; Acidized Abo & DHC w/B-T-D