

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42652
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACKSON UNIT
8. Well Number 030H
9. OGRID Number 15363
10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator MURCHISON OIL & GAS, INC.

3. Address of Operator
7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024

4. Well Location
Unit Letter O : 200 feet from the SOUTH line and 1640 feet from the EAST line
Section 21 Township 24S Range 33E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3532 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: Perform MIT & Request TA Status <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/19/16: Perform cement top job on 9 5/8" csg with 200 sx Class C w/1% CaCl2 lead; 560 sx Class C w/1% CaCl2 & 8% gel tail.

4/27/16: Rigged up L&E pump truck and loaded well with 1 bbl of fresh water. Pressure tested casing to 600 psi for 30 minutes with chart recorder; pressure dropped to 585 psi; passed test. Kristel Heady witnessed test and signed pressure chart.

We hereby request TA status for one year.

This Approval of Temporary
Abandonment Expires 4/27/2017 ✓

Spud Date: 08/17/2015

Rig Release Date: 09/15/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President Operations DATE 5/6/16

Type or print name: Gary Cooper E-mail address: rcooper@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 5/12/2016
Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM

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NOON

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MIDNIGHT

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Graphic Controls

DATE 4-26-16
BR 2221

HOBBS OGD

MAY 09 2016

RECEIVED

Mitchison
Jan 2016
30 025 2221
21 24 33
Standard
End 5:45

W/E Trucking
Serial 1000
Cable 1000
1000 yard
1000 yard

1000

1000