exico Form C-103
ral Resources Revised November 3, 2011
WELL API NO. 30-005-01100
5 Indicate Type of Lease
ncis Dr. STATE STEE STATE
7505 6. State Oil & Gas Lease No.
OCD
7. Lease Name or Unit Agreement Name WEST CAP QUEEN SAND UNIT 8. Well Number 10
8. Well Number 10
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN
line and 1980 feet from the EAST line
County CHAVES
, RKB, RT, GR, etc.)
eport or Other Data
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
- HVV
☐ Location is ready for OCD inspection after P&A
he terms of the Operator's pit permit and closure plan. on holes have been properly abandoned.
level has been set in concrete. It shows the
iever has been set in concrete. It shows the
API NUMBER, QUARTER/QUARTER LOCATION OR
All INFORMATION HAS BEEN WELDED OR
FACE.
nd contour and has been cleared of all junk, trash, flow lines and
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two feet below ground level. y and pit location(s) have been remediated in compliance with
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April 4th, 2016

Lea County Electric Cooperative, Inc.

P.O. Drawer 1447

Lovington, NM 88260

Re: Utility Pole Removal

To whom it may concern;

Legacy Reserves LP request that the power poles on the locations listed below, be removed as the wells have been plugged and abandoned and in accordance with the regulations of State and Federal guidelines that the lands be reclaimed.

The locations are;

	WELL NAME	UL	SEC	T	R	COUNTY	POLE #s
	WCCQSU # 7	J	17	145	31E	Chaves	068013,14,15,16,17,18,19.
~	WCCQSU # 10	0	17	145	31E	Chaves	068094,95,96,97,98,99.
	DQSU # 46	L	26	135	31E	Chaves	067858,59.
	Zimmerman A # 1	N	21	145	31E	Chaves	068039,40,41.

Thank you for your attention to this matter. Please respond with written correspondence, with the time frame it will be accomplished, so that it can be forwarded to the necessary governing body.

If you have any questions, you may reach me by mail.

Sincerely,

Freddie Gibbs

Legacy Reserves LP.

P.O. Box 10848

Midland, Texas 79702