Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-38087  5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. N/A
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH OCCUPANTION FOR PERMIT" (FORM C-101) FOR SUCH OCCUPANTION FOR PERMIT" (FORM C-101) FOR SUCH OCCUPANTION FOR PERMIT (FORM C-101) FOR SUCH OCCUPANTION FOR PERMIT (FORM C-101) FOR SUCH COLUMN (FORM C-101) FOR SUCH C	7. Lease Name or Unit Agreement Name  North Hobbs (G/SA)
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 517
Name of Operator Occidental Permian Ltd.	MAY 1 2 2016	9. OGRID Number 157984
3. Address of Operator	DECEM	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77	RECEIVED	Hobbs (G/SA)
4. Well Location	cos for form the control line and	and for from the late of line
Unit Letter M :	635 feet from the South line and Township 18S Range 38E	660 feet from the West line NMPM County Lea
Section 10	Township 18S Range 38E  11. Elevation (Show whether DR, RKB, RT, GR, etc.	Title IVE
	3683' (KB)	
	100 mm 12 m	The state of the s
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON		RK X ALTERING CASING X
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	pleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or rec		impletions. Attach wehoofe diagram of
	equipment, killed well, ND wellhead, NU BOP, and	d rig up workfloor. POOH w/ 127 jts tbg, seat
ipple, 6' sub, and ESP equipmen	t. ESP equipment tested negative for NORM. RIF	H w/ 4 3/4" drill bit, 6 drill collars, 135 jts tbg and
agged @ 4430'. RU power swive	l, drilled to 4450' and circ well clean. POOH w/ 1	35 jts, bit, and drill collars. RU wireline and perf
rom 4417'-4425' (44 holes), 4394	1'-4412' (76 holes), 4382'-4386' (20 holes), 4373'-	4378' (24 holes), 4 <u>356'</u> -4366' (44 holes); 200
otal holes. RIH w/ 5.5" treating p	okr, 15' tailpipe, 136 jts and set pkr @ 4313'. Pum	nped 3320 gals of 15% acid w/ 1660 gals guidon,
lushed tbg. Pumped 318 gals EC	6490A mixed w/ 195 BBLs FW and displaced w/ 89	9 BBLs FW mixed w/ 4 gals EC9041A. Released
kr and POOH w/ 126 jts tbg, 5 1/2	" treating pkr, and 15' tailpipe. RIH w/ ESP equipr	ment, 6' sub, seating nipple and 127 jts 2 7/8"
	ure tested wellhead to 3000 psi, which held. RD I	
AO location.		
Spud Date: 4/15/16	Rig Release Date: 4/21/16	
Spud Date: 4/15/16	Rig Release Date: 4/21/16	
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and helief
SIGNATURE Sarah Mix	TITLE Regulatory Specialist	DATE 5/11/16
Type or print name Sarah Mitchell	E-mail address: sarah_mitchell@	phone: 713-366-5469
For State Use Only	/	THOME.
VVI al.	18. 1.+6	-1-1
APPROVED BY:	Aldraon TITLE Diet Sup	UNION DATE 5/12/2016
Conditions of Approval (if any):		