

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38518 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator Occidental Permian Ltd. ✓		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) ✓
4. Well Location Unit Letter P : 760 feet from the South line and 1045 feet from the East line Section 13 Township 18S Range 37E NMPM County Lea		8. Well Number 645 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685.5' (KB)		9. OGRID Number 157984 ✓
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(4/11/16) MIRU pulling unit and equipment, killed well, ND wellhead, NU BOP, and RU workflow. POOH w/ 126 jts 2 7/8" tbg and ESP equipment. RU power swivel, RIH w 4 3/4" bit, 131 jts tbg and tagged @ 4386', drilled through cement to new TD of 4440', circ well clean, and RD power swivel. POOH w/ 132 jts tbg and drill collars. RU WL and perf csg from 4332' to 4390', a total of 104 holes. RIH w/ 130 jts tbg and wash perms w/ water and 2980 gals 15% acid, flush tbg w/ 50 BBLs FW, and flush csg w/ 75 BBLs FW. Pumped 112 gals of EC6490A scale squeeze mixed w/ 127 BBLs FW down csg, flushed w/ 156 BBLs FW mixed w/ 7 gals EC9041A. POOH w/ 130 jts tbg, RIH w/ ESP equipment, tbg sub, seat nipple, and 126 jts tbg. ND BOP, NU wellhead, RD pulling unit and equipment, cleaned location, and MO location.

Spud Date:

4/11/2016

Rig Release Date:

4/19/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 5/11/16

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 5/12/2016

Conditions of Approval (if any):