UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD						OMB N		
APR 0.5 201 SUNDRY NOTICES AND REPORTS ON WELLS Hobbs abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.						NMLC063228		
						6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name	
						7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. TRISTE DRAW 2	8. Well Name and No. TRISTE DRAW 25 FEDERAL 7H	
2. Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY OF CO-Mail: aeasterling@cimarex.com						9. API Well No. 30-025-42081-0	9. API Well No. 30-025-42081-00-X1	
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701				Phone No. (include area code 918-560-7060	ode) 10. Field and Pool, or WILDCAT		Exploratory	
4. Location of Well (Fo	., R., M., or Survey Description	n)		11. County or Parish, and State				
Sec 25 T23S R32E SESE 370FSL 1310FEL / 32.269493 N Lat, 103.623987 W Lon						LEA COUNTY, NM		
12. CH	ECK APPI	ROPRIATE BOX(ES) T	O IND	DICATE NATURE OF	NOTICE	E, REPORT, OR OTHE	R DATA	
TYPE OF SUBMIS	SION	TYPE OF ACTION						
O Nation of Intent		☐ Acidize		☐ Deepen	□ Pro	duction (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent		☐ Alter Casing		☐ Fracture Treat	□ Red	clamation	☐ Well Integrity	
Subsequent Report		☐ Casing Repair		■ New Construction	□ Red	complete	⊘ Other	
☐ Final Abandonme	nt Notice	☐ Change Plans		☐ Plug and Abandon	☐ Ter	nporarily Abandon	Drilling Operations	
		☐ Convert to Injection		☐ Plug Back ☐ Wate		r Disposal		
If the proposal is to dee Attach the Bond under following completion of testing has been completed determined that the site COMPLETION OP 12/15/15 Test 5 1/2 12/16/15 to 1/10/16 9,428,006 # sand. 1/11/16 to 1/13/16 1/14/16 Flow Well. 1/19/16 RIH with 2	pen directions which the work the involved ted. Final At is ready for final St. 2" casing to 6 Perf Aval Mill out plu 3/8" tbg &	eration (clearly state all pertinally or recomplete horizontally rick will be performed or provided operations. If the operation pandonment Notices shall be frinal inspection.) 9000 psi for 30 min. Teon @ 9920'-14549', 950 ags, wash to PBTD @ 14 packer set @ 9418'. Go Turn well to production	y, give sue the Boesults in illed only est Goodholes.	ubsurface locations and measurd No. on file with BLM/BL a multiple completion or recorder after all requirements, included. TOC @ 3500. Frac with 8,892,281 ga	ured and tr A. Require completion ding reclan	ue vertical depths of all pertind subsequent reports shall be in a new interval, a Form 316 nation, have been completed, and d.	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. I hereby certify that th Name (Printed/Typed)	Com	Electronic Submission	NERGY		t to the H on 02/10/2	obbs /		
Signature	(Electronic S	Submission)		Date 02/09/2	016	I VED FOR HEC	URD	
			OR FE	EDERAL OR STATE		USE 3 0 2016		
Approved By		,		Title	A	am/h//	Mark Mark	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.