Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-43218
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, IVIVI 67505	6. State Oil & Gas Lease No.
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR, USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Lomas Rojas 26 State Com
A STATE OF THE PARTY OF THE PAR	Well Other	8. Well Number 705H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
 Address of Operator P.O. Box 2267 Midland, 	TX 79702	10. Pool name or Wildcat *WC-025 G-09 S253336D; Upper Wolfcamp
4. Well Location C 807	North 1	B06 West
		feet from the line
Section 26	Township 25S Range 33E	NMPM County Lea
11	Elevation (Show whether DR, RKB, RT, GR, etc. 3341' GR	9
	0011 011	
12. Check Appr	ropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTE		SSEQUENT REPORT OF:
	UG AND ABANDON REMEDIAL WOLL HANGE PLANS COMMENCE DE	RILLING OPNS. P AND A
	JLTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	SETTI DE COMME	
CLOSED-LOOP SYSTEM		
OTHER:		pletion
	operations. (Clearly state all pertinent details, as SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recomp		ompletions. Attach wellbore diagram of
	amendment to our approved APD for this w	all to change the surface hole hit size from
14-3/4" to 13.5". The casing	size will stay the same and volumes will be a	idjusted to reflect the change.
13.5" OH	Donic	
1125' TD	Denie	
400sx Lead Cmt	The state of the s	
	Anu Va	TO METATE NM, US
200sx Tail Cmt	same PAUL, KAU	ITZOSTATE. NM, US
	same PAUL, KAU 575-393-	1720 STATE. NM, US
200sx Tail Cmt	same PAUL, KAU 575-393- HUL SIZI	120 STATE. NM, US 6116 EMUST BE 13.75"ON
200sx Tail Cmt	Same PAUL, KAU 575-393- HUL SIZE GREAT	1720 STATE. NM, US 16116 EMUST BE 13.76"ON
200sx Tail Cmt	same PAUL, KAU 575-393- HUL SIZI GREAT	120 STATE. NM, US 6116 EMUST BE 13.75"ON ER.
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200sx Tail Cmt Slurry properties are still the	970 BM	ATZOSTATE.NM, US 16116 EMUST BE 13.76"ON TER.
200sx Tail Cmt Slurry properties are still the	970 BM	
200sx Tail Cmt Slurry properties are still the	Rig Release Date:	ge and belief.
200sx Tail Cmt Slurry properties are still the	Rig Release Date:	ge and belief. 05/24/2016
200sx Tail Cmt Slurry properties are still the Spud Date: hereby certify that the information above	Rig Release Date:	ge and belief. St DATE 05/24/2016
200sx Tail Cmt Slurry properties are still the Spud Date: hereby certify that the information above	Rig Release Date:	ge and belief. 05/24/2016
200sx Tail Cmt Slurry properties are still the Spud Date: hereby certify that the information above SIGNATURE	Rig Release Date: TITLE Regulatory Analyse	ge and belief. St DATE 05/24/2016
200sx Tail Cmt Slurry properties are still the	Rig Release Date: TITLE Regulatory Analyse	ge and belief. St