

HOBBS OGD

MAY 18 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laughlin
8. Well Number 2
9. OGRID Number 873
10. Pool name or Wildcat Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter G : 2310 feet from the N line and 2310 feet from the E line

Section 9

Township 20S

Range 37E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 6408'-6589'

Plan to move in & POOH with production equipment, RIH with CIBP to set +- 6350', & dump bail 35' of cement on top of the plug. We will circulate the casing with packer fluid, pressure test to 500 psi for 30 minutes, & chart the results.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 5/18/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/23/2016

Conditions of Approval (if any)

Apache Corporation – Laughlin #2

Wellbore Diagram – Current

API: 30-025-34067

Date : 5/5/16

K. Grisham

Surface Location



2310' FNL & 2310' FEL,
Lot G Sec 9, T20S, R37E, Lea County, NM

Surface Casing

8-5/8", 24# @ 1268' w/ 650 sxs to surface

DV Tool @ 4530'

7/00: Perf Paddock fr/ 5166-5206' w/ 2 jsf (82 holes). Acidize w/ 4000 gals 1 acid. Swab well. Cmt sqz Paddock fr/ 5166-5206' w/ 500 gals Flochek & 150 s: cmt. Test sqz - held ok.

10/97: Perf tubb fr/ 6408'-6589' (28 holes). Acidize w/ 2800 gals acid & 150,000# 20-14 sd in 60,424 gals 50-50 quality foam.

7/00: Acidize Tubb 6408-6589' w/ 3000 gals 15% acid.
Currently only producing from Tubb.

10/97: Perf Drinkard fr/ 6784-6975'. Acidize w/ 3000 gals 15% NEFE. 100% wt Set circ @ 6925' & sqz'd lwr perms 6975-6982' w/ 75 sxs. Swab test perms 6814 6842' - 99% wtr. Swab 6776-6842 perms - 90% wtr. Set CIBP @ 6800'.

Production Casing

5-1/2", 15.5# @ 7050' w/ 1405 sxs to surface

Hole Size
=12-1/4"

Hole Size
=7-7/8"

PBTD = 6,700'
TD = 7,050'