Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO. October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	anne OCD	30-025-34067
District II 1301 W. Grand Ave., Artesia, NM 88211 OBBGLOGNSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE
District IV	MAY 1 8 2016 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Laughlin
1. Type of Well: Oil Well Gas Well		8. Well Number 2
2. Name of Operator		9. OGRID Number 873
Apache Corp.		10 P 1 W'11
3. Address of Operator P O box Drawer D Monument NM 88265		10. Pool name or Wildcat Tubb
	/1 88203	Tubb
4. Well Location		
Unit Letter G : 2310 feet from the N line and 2310 feet from the		
Eline		
Section 9 Township 20S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12 Charle	Appropriate Pay to Indicate Nature of Nation	Papert or Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
	pleted operations. (Clearly state all pertinent details, an	ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Des. C. (400), (500)		
Perfs 6408'-6589'		
Plan to move in & POOH with production equipment, RIH with CIBP to set +- 6350', & dump bail 35' of cement on top of the plug. We		
will circulate the casing with packer fluid, pressure test to 500 psi for 30 minutes, & chart the results.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\Omega \setminus \Omega$		
SIGNATURE () TITLE Instrument Tech DATE 5/19/16		
SIGNATURE TITLE Instrument Tech DATE 5/18/16		
Type or print name E-mail address: _JD.Ellison@apacheccorp.com_ PHONE:575-441-7734		
For State Use Only A A		
V// / 4K		
APPROVED BY: 11 My MOWN TITLE DUL Suplimate 5/23/2016		
Conditions of Approval (if any)		

Apache Corporation – Laughlin #2

Wellbore Diagram - Current

API: 30-025-34067

Date: 5/5/16 K. Grisham



Surface Location

2310' FNL & 2310' FEL, Lot G Sec 9, T20S, R37E, Lea County, NM

Surface Casing

8-5/8", 24# @ 1268' w/ 650 sxs to surface

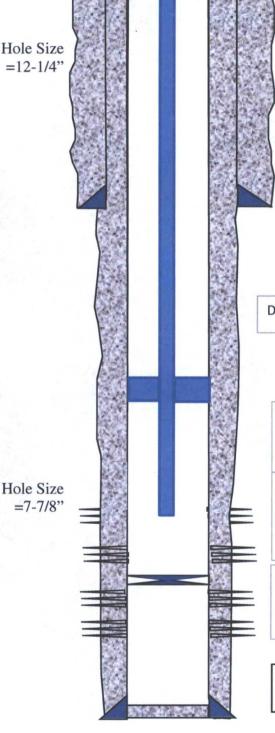
DV Tool @ 4530'

7/00: Perf Paddock fr/ 5166-5206' w/ 2 jspf (82 holes). Aciidze w/ 4000 gals 1 acid. Swab well. Cmt sqz Paddock fr/ 5166-5206' w/ 500 gals Flochek & 150 s; cmt. Test sqz - held ok.

10/97: Perf tubb fr/ 6408'-6589' (28 holes). Acidize w/ 2800 gals acid & 150,000# 20-14 sd in 60,424 gals 50-50 quality foam. 7/00: Acidize Tubb 6408-6589' w/ 3000 gals 15% acid. Currently only producing from Tubb.

10/97: Perf Drinkard fr/ 6784-6975'. Acidize w/ 3000 gals 15% NEFE. 100% wt Set circ @ 6925' & sqz'd lwr perfs 6975-6982' w/ 75 sxs. Swab test perfs 6814 6842' - 99% wtr. Swab 6776-6842 perfs - 90% wtr. Set CIBP @ 6800'.

Production Casing 5-1/2", 15.5# @ 7050' w/ 1405 sxs to surface



PBTD = 6,700' TD =7,050'