Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

R	LIREALI OF LAND MANA	CEMENT			LAPITCS.	July 51, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM94108		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals OC					. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well	8. Well Name and No. JAVELINA 17 FEDERAL 03						
Name of Operator EOG RESOURCES INCORP	NER 9. API Well No.						
			o. (include area cod	e)	10. Field and Pool, or Exploratory		
MIDLAND, TX 79702	Ph: 432-686-3689			PITCHFORK RANCH			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1		11. County or Parish, and State		
Sec 17 T25S R34E NWSW 16				LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					Name of the State	
Notice of Intent	☐ Acidize	□ Dec	☐ Deepen		on (Start/Resume)	□ Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat	Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction		Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	☐ Tempora	arily Abandon	Well Test	
	☐ Convert to Injection	☐ Plu	g Back	☐ Water D	isposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi EOG Resources requests that	rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	the Bond No. o sults in a multip ed only after all	n file with BLM/BI le completion or rec requirements, inclu	A. Required sub completion in a n ding reclamation	sequent reports shall be ew interval, a Form 316	filed within 30 days 0-4 shall be filed once	
current producing characterist	ics.	on a gas wer		1) - a - a - a - a - a - a - a - a - a -	110/	
A current well test dated 4/13/ Oil gravity ~49.0.	16 is 5 BOPD, 86 MCFPI	D, O BWPD.	5ubm Offe	etile	date for	orchange	
Per Paul Kautz w/ N	MOCD this well she	ould					
be classified as a Oil							
14. I hereby certify that the foregoing is	Electronic Submission # For EOG RESOU	RCES INCOR	PORATED, sent	to the Hobbs			
Name (Printed/Typed) STAN WA	Title REGULATORY ANALYST						
The state of the s							
Signature (Electronic Submission)			Date 04/28/2016 MAY 1 3 2016				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E NK	1 And my	
Approved By			Title CARLSBAD FIELD OFFICE Date			Date	
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office			1	
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent states.	J.S.C. Section 1212, make it a	crime for any pe to any matter w	erson knowing v and	willfully to mak	te to any department or	agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **