Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283  MALE OF COMMERCE State of New Mexico State of New Mexico OFFICE STATE OF New Mexico	Form C-103
District I – (575) 393-6161  1625 N. French Dr. Hobbs. NM 88240	Revised August 1, 2011 WELL API NO.
	30-025-37127
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 8741 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 615
1. Type of Well: Oil Well Gas Well Other Injector	
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number: 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	·
4. Well Location	
Unit LetterD_:469feet from theNorth line and402	
Section 19 Township 18S Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3680' (KB)	
3000 (KD)	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or recompletion.	
1) MIRU PU	
2) POOH with ESP During this procedure we plan to use	
3) Deepen wellbore to 4485' (5' below top of Zn K) the closed-loop system with a steel	
4) RU Renegade and run CNL/GR/CCL log 5) Perf XXXX-XXXX' (will be based off of logging results) tank and haul contents to the required	
6) Acidize all pay & OH (will be based off of logging results)  disposal per ODC Rule 19.15.17	
7) Scale squeeze well	
8) RIH with ESP	
9) Return well to production	
C.O.A 5	WBMIT CURRENTWELLBORE
	DIAGRAM.
Spud Date: Rig Release Date:	ALT CALL
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
(4)	
SIGNATURE TITLE Production Engineer	DATE <u>5/20/2016</u> .
Towns of the Control	DUONE 712 025 0002
Type or print nameConor McGinnis E-mail address:conor mcginnis@oxy.com PHONE:713-825-0902 For State Use Only  \( \Lambda \)	
Man uk	1/100
APPROVED BY: 1 LAMIN STORING TITLE DISL SUPPLIANCE DATE 5/23/2016	
Conditions of Approval (if any):	DATE 3/23/2019