Form 3160-5 (August 2007)

Signature

Approved By

(Electronic Submission)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

Date

SUNDRY NOTICES AND REPORTS ON WELLS DO not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				res: July 31, 2010	
				o. 68	
abandoned we	II. Use form 3160-3 (API	D) for such proposals.	6. If Indian, Allott	tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 2 3 2016				Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and BOMBAY BSE	Well Name and No. BOMBAY BSB FEDERAL COM 1H	
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com			9. API Well No. 30-025-4071	9. API Well No. 30-025-40718-00-S1	
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code Ph: 575-748-4168 Fx: 575-748-4585	e) 10. Field and Pool PADUCA	l, or Exploratory	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,	11. County or Parish,		ish, and State	
Sec 32 T24S R32E SENE 2310FNL 430FEL			LEA COUNT	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Yates Petroleum Corporation system pressures in Agave lin volume can easily fluctuate.	ally or recomplete horizontally, it will be performed or provide to operations. If the operation resondonment Notices shall be file inal inspection.)	give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec and only after all requirements, include on flare until May 30, 2016 du	arred and true vertical depths of all ports. A. Required subsequent reports shall completion in a new interval, a Formiting reclamation, have been completed to abnormal	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
Average Daily oil = 71 BPD Estimated Flare per day = 162	2 +/- MCF				
This circumstantial flare could hours cumulative authorized u	result longer than 24 hou inder NTL4A III.A. Flare v	r period and possibly more the volumes will be reported on C	nan the 144 OGOR.		
Re	juded -	already	had approi	Dal	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) TINA HUE	Electronic Submission #3 For YATES PETR hitted to AFMSS for process	39222 verified by the BLM We OLEUM CORPORATION, sent sing by JENNIFER SANCHEZ	to the Hobbs		
	X	/ //			

Conditions of approval, it my, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

05/13/2016