WELL COMPLETION OR RECOMPLETION REPORT AND LOG       1a. Type of Vell     Other     -	Form 3160-4 (August 2007)			DEPAR	TMENT		HE INT		5 -	DCD H	lobb	S			OME	3 No. 1	PROVED 004-0137 y 31, 2010	
b. Type of Completion   By New Well   Weth Over   Deepen   Plug Back   Diff. Revr.     0. Name of Operator   Contact: STORMI DAVIS   Contact: STORMI DAVIS   I. Unit or CA Agreement Name and No.     2. Name of Operator   E-Mail: sdavis@goordh.com   B. Phone No. (include area cold)   P. Advess. 228 VAL NAME   Soc. 2014     3. Advess. 228 VAL NAME   Art ESAA. NM 832 rb.   B. Phone No. (include area cold)   P. Advess. 228 VAL NAME   Soc. 21. Stapparticle     At top producting report backing clarity and in accordance with Federal requirements   MAY 1 9 2016   I. Field at Pace Stapparticle   II. Field at Pace Stapparticle   Soc. 21. Stapparticle     At top producting report backing clarity and in accordance with Federal requirements   MAY 1 9 2016   III. Stappart ISZ PEL   MAY 1 9 2016     44. Date Spudded   0906/2015   III. Date Completed   Date Accord Pace Pace Stapparticle   III. Commune Value Advectore   III. Commune Value Advectore     8. Total Depth   MD   20665   20. Depth Bridge Plag Set: MD   20685   III. Commune Value Advectore   III. Commune Value Advectore     10. Case Stapped Federatical Large reset in well?   III. Pace Stapped Plags   III. Pace Stapped Plags   MAY 1 2 2006   III. Stapped Plags   IIII. Commune Value Advectore		WELL	COMPL							AND	LOG							
Other	1a. Type of	Well	Oil Well	Gas )	Well	Dry		Other						5. If	Indian, Allo	ottee or	r Tribe Name	
COG PRÓDUCTION LLC     E-Mail: sdavie@concho.com     EIDER REDERAL 2H       3. Address     2208 WEST MAIN. ARTESIA, NM 88210     Ba. Protection (include area code Dec 35 T245 R32E Mer NMP Sec 26 T245 R32E Mer NMP At total depti     Ba. Protection (include area code Dec 35 T245 R32E Mer NMP Sec 26 T245 R32E Mer NMP At total depti     I. Field and Pool, ce T245 R32E Mer NMP Sec 26 T245 R32E Mer NMP At total depti     I. Sec. T R. M., of Block and Survey or Ara 25 Star 25 R32E Mer NMP Sec 26 T245 R32E Mer NMP At total depti     I. Sec. T R. M., of Block and Survey or Ara 25 Star 25 R32E Mer NMP Sec 26 T245 R32E Mer NMP At total depti     I. Sec. T R. M., of Block and Survey or Ara 25 Star 25 R32E Mer NMP I. Sec. T R. M., of Block and Survey C. Star 25 Star 25 Mer NMP Sec 26 T245 R32E Mer NMP I. Sec. T R. M., of Block and Survey C. Star 25 Mer NMP Sec 26 T245 R32E Mer NMP I. Sec. T R. M., of Block and Survey C. No Depti Bridge Pites Sec MD D 2085 Mer NMP Sec 25 T245 R32E Mer NMP I. Sec. T R. M., of Block and Survey D No Depti Bridge Pites Sec MD D 2085 M.     D 2085 Mer NMP I. Sec. T R. M., of Block and Survey D No Depti Bridge Pites Sec MD D 2085 M.     D 2085 M. D 20 Depti Bridge Pites MD D 2085 M.     D 2085 M. D 20 Depti Bridge Pites MIR ND D 20	b. Type of	Completion	_		U Worl	k Over		eepen	🗖 Plu	ig Back	🗖 Di	iff. Re	esvr.	7. Ur	nit or CA A	greem	ent Name and No.	
ARTESIA, NM 88210     Th: 576/F4938 B.S.OCD     30-025-41813       A tarkarkac With Report location clearly and in accordance with Federal requirements)     10. Field and Pool, responsibly     10. Field and Pool, responsibly </td <td>2. Name of COG PI</td> <td>Operator RODUCTIC</td> <td>ON LLC</td> <td>E</td> <td>-Mail: so</td> <td></td> <td></td> <td></td> <td>DAVIS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	2. Name of COG PI	Operator RODUCTIC	ON LLC	E	-Mail: so				DAVIS									
I. Location of Well (Report Location clearly and in accordance with Federal requirements)   10. Field and Pool, or Exploratory     At top prodimence SWSE 10975L 1736FEL   MAY 1 9 2016     Attop prodimence streported below.   MAY 1 9 2016     Attop prodimence streported below.   PROVE 1245 R322 Mer NMP     Attop dots are streported below.   PROVE 1245 R322 Mer NMP     Atto att ded top MVNE 342FNL 127FEL   PROVE 10000     10. Field are Completed   Da & A     000052015   15. Date T.D. Reached   Da & A     000052016   15. Date T.D. Reached   Da & A     000052017   10. Product and strungs set in well   ND   200682     10. Stage Comment   No. D   VEX. (With May 10, OC 126, OC 126	3. Address			210								ode)	n	9. AI	PI Well No.		30-025-41813	
MAI 1 9 2010   III. Sector 124 S R32 E Mer NMP     At total deph   Sec 63 124 S R32 E Mer NMP     4. Dae Spudded   III. Date 1 D. Reached   III. Date Completed     08005/2015   III. Date 1 D. Reached   III. Date Completed     08005/2015   0005/2016   III. Date 1 D. Reached   III. Date Completed     08005/2015   0005/2016   III. Date 1 D. Reached   III. Date Completed     08005/2015   0005/2016   III. Date Completed   00005/2016     10. Total Deph:   MD   20774   III. Date Completed   00005/2017     10. Casing and Liner Reachad   Iog 8005   III. Date Completed   00005/2017   III. Date Completed   00000     11. Casing and Liner Reacord   Report all strings set in well)   III. Date Completed   00000000   III. Date Completed   000000000     12.250   9.862 J55   40.0   0   4885   1510   0   0     14. Tubing Record		of Well (Re Sec 35	port locati 5 T24S R	ion clearly an 32E Mer NM	NP /	ordance	with Fed			s)*				10. F W	ield and Po /ILDCAT;	ol, or BONE	Exploratory	
At total depth     Sec 26 124S R32E Mer NMP     PECEIVED     12. Curry or Parish     13. State LEA       14. Date Spudded 09005/2015     15. Date T.D. Reached 09005/2016     15. Date Completed 09005/2016     20. Depth Bridge Plug Set: 10899     10. Elevations (DF, KB, RT, GL)*       8. Total Depth     MD 108055     19. Plug Back T.D.: TVD     20. Begth Bridge Plug Set: 10899     20. Depth Bridge Plug Set: 10899     20. Depth Bridge Plug Set: 10899     MD 20055     20. Depth Bridge Plug Set: 10895     MD 20. Depth Set (MD)     20. Depth										MAY	192	2016	1	11. S or	ec., T., R., Area Sec	M., or 35 T	Block and Survey 24S R32E Mer NMP	
14. Date Spunded   15. Date T.D. Reached   16. Date Completed   17. Elevations (DF, KB, RT, GL)* 3534 GL     18. Total Depth   MD   20774 / 10896   19. Plug Back T.D.:   MD   20695     17. Type   20074 / 10896   19. Plug Back T.D.:   MD   20695   20. Depth Bridge Plug Set:   MD   20695     18. Total Depth   MD   20774 / 10896   19. Plug Back T.D.:   MD   20695   20. Depth Bridge Plug Set:   MD   20695     19. Solution C.A. (AttEROLOG)   Laws well cored?   Was well cored?		Sec	26 T245	SR32E Mer						REC	EI	VE	D			arish		
B. Total Depth:   MD   10774   IP. Plug Back T.D.:   MD   20695   20. Depth Bridge Plug Set:   MD   20695     21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   22. Was well correct?   Since Correct Section   Since Correct Section   Since Correct Section   Yes (Submit analysis)     3. Casing and Liner Record (Report all strings set in well)   Top   Bottom   Singe Cementer   No. of Sks. & Slumy Vol.   Cement Top*   Amount Pulled     17.500   13.375.455   64.5   0   10502   863   -   0   0   86.5   1510   0   0   8.652   1510   0   0   8.756   0   0   2.752   0   0   0   2.752   0   0   2.752   0   0   2.751   10300   10290   2.6626   10102   0   2.6   2.671   0   0   2.751   0   0   2.751   0   0   2.751   0   0   2.751   0   0   2.751   0   0   2.751   0   0   2.751   0   0   2.751   0   0   0   0	14. Date Sp 08/05/20	udded 015					-		DD8	te Comple & A	ted			17. E	Elevations ( 353	DF, KI 84 GL	B, RT, GL)*	
CNL, LATEROLOG   Was DST m27 Directional Survey?   No   Pyec (Submit analysis) Directional Survey?     1. Casing and Liner Record (Report all strings set in well)   Other Stage Cementer (MD)   No   Directional Survey?   No   Directional Survey?   No   Directional Survey?     1. Casing and Liner Record (Report all strings set in well)   Other Stage Cementer (MD)   No   Directional Survey?   No   Directional Survey?   Amount Pulled     17.500   13.375 J55   5.4.5   0   1052   883   '   0     12.250   9.625 J55   4.0.0   0   4885   1510   0   0     8.750   5.00 P110   17.0   0   20760   7485   3725   0   0     4. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)     2.875   10300   10290   10290   26. Perforated Interval   Size   No. Holes   Perf. Status     3)   BONE SPRING   11090   206680   11090 TO 20620   0.430   1764   OPEN     2)   Image: Status   Tematin   Tematin Surves	18. Total D	epth:				19. Plu	g Back 7	r.D.:	MD	2			20. Dept	h Brid	dge Plug Se			
Bole Size     Size/Grade     WL (#/fL)     Top (MD)     Bottom (MD)     Stage Cementer Depth     No. of Sks. & Type of Cement     Starry Vol. (BBL)     Cement Top*     Amount Pulled       17.500     13.375 J55     54.5     0     1052     863     -     0       12.250     9.625 J55     40.0     0     4885     1510     0     0       8.750     5.500 P110     17.0     0     20760     7485     3725     0     0       44. Tubing Record     5ize     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)     26. Perforation Record       5:ze     Depth Set (MD)     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     BONE SPRING     11090     20680     11090 TO 20620     0.430     1764 OPEN       2)					un (Subn	nit copy	of each)	-			V	Vas D	ST run?		No No No	🗆 Ye	s (Submit analysis)	
Hole Size     Size/Unde     VE. (#/ft.)     (MD)     (MD)     Depth     Type of Cement     (BBL)     Cement lop*     Amount Pulled       17.500     13.375 J55     54.5     0     1052     863     -     0       12.250     9.625 J55     40.0     0     44885     1510     0     0       8.750     5.500 P110     17.0     0     20760     7485     3725     -     0       4.     1     1     0     20760     7485     3725     -     0       24.     1     1     0     20760     7485     3725     -     0       24.     10300     10290     1     10290     1     10290     1     10290     1     10290     10290     10300     10680 TO 20620     0.430     1764 OPEN       2.5.     Pototicing Intervals     26. Perforation Record     1090 TO 20620     0.430     1764 OPEN     11090 TO 20620     0.430     1764 OPEN       2.1.     0     10290     20670	3. Casing an	d Liner Rec	ord (Repo	ort all strings		<u>í</u>	Bottom	Stage	Cemente	No.	ofSks	&	Shurry V	/01			1	
17.300   13.373 J33   39.43   0   1032   00   0   400   4000   4000   400 <td>Hole Size</td> <td></td> <td></td> <td></td> <td></td> <td>)</td> <td>(MD)</td> <td>D</td> <td></td> <td></td> <td></td> <td>ent</td> <td>(BBL</td> <td></td> <td>Cement</td> <td></td> <td></td>	Hole Size					)	(MD)	D				ent	(BBL		Cement			
8.750   5.500 P110   17.0   0   20760   7485   3725   ✓   0     44. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)     2.875   10300   10290   26.7 Endotion   Bottom   Perforated Interval   Size   No. Holes   Perf. Status     3)   BONE SPRING   11090   20680   11090 TO 20620   0.430   1764 OPEN     3)   BONE SPRING   11090   20680   11090 TO 20620   0.430   166 OPEN     2)   20670 TO 20680   60 OPEN   60 OPEN   60 OPEN     2)   20670 TO 20620   0.430   1764 OPEN   60 OPEN     2)   20070 TO 20620   0.430   1764 OPEN   60 OPEN     2)   20070 TO 20620   SEE ATTACHED   2072.0   3073.0   Gas   Gravity   Gas     28. Production - Interval A   MCF   BBL   01 Gravity   Gas   Gas   POW   MAY 1 2, 2016     32040   Si   1001   BBL   Gas												003						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)   2.875 10300 10290 26. Perforation Record   Formation Top Bottom Perforated Interval Size No. Holes Perf. Status   3.0 1090 20680 11090 20680 60 0PEN   3.1 20670 70 20680 60 0PEN   3.1 20670 70 20680 60 0PEN   3.1 11090 20680 11090 0.430 1764 OPEN   3.1 11090 20680 1000 1000 0.430 1764 OPEN   3.1 11090 20680 11090 0.430 1764 OPEN   3.1 1090 70 20680 60 OPEN 0.430 1764 OPEN   3.1 1090 70 20620 SEE ATTACHED 4mount and Type of Material									748	5			1					
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)   2.875 10300 10290 26. Perforation Record   Formation Top Bottom Perforated Interval Size No. Holes Perf. Status   3.0 1090 20680 11090 20680 60 0PEN   3.1 20670 70 20680 60 0PEN   3.1 20670 70 20680 60 0PEN   3.1 11090 20680 11090 0.430 1764 OPEN   3.1 11090 20680 1000 1000 0.430 1764 OPEN   3.1 11090 20680 11090 0.430 1764 OPEN   3.1 1090 70 20680 60 OPEN 0.430 1764 OPEN   3.1 1090 70 20620 SEE ATTACHED 4mount and Type of Material	5-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-																	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)   2.875 10300 10290 26. Perforation Record   Formation Top Bottom Perforated Interval Size No. Holes Perf. Status   3) BONE SPRING 11090 20680 20670 TO 20680 60 OPEN   3) BONE SPRING 11090 TO 20620 0.430 1764 OPEN   3) Control 20670 TO 20680 60 OPEN   2) Amount and Type of Material 11090 TO 20620 55. FOR RECOR   2) Amount and Type of Material 11090 TO 20620 SEE ATTACHED   28. Production - Interval A Frest Test Poduction BBL   3/102006 0323/2016 24 Oil Gravity Gas   3/2164 S1 Oil Gravity Gas Garvity   3/2164 S1 Oil Gravity Gas Garvity   3/2164 S1 Oil Gravity Gas MAY 1 2, 2016   3/2164 S1 Poduction BBL Gas Garvity   3/2164 S1 Press. Rate Coll Gravity Gas   3/2164 S1 BBL Gas MCF BBL <td>M T 1:</td> <td>D I</td> <td></td>	M T 1:	D I																
15. Producing Intervals 26. Perforation Record   Formation Top Bottom Perforated Interval Size No. Holes Perf. Status   A) BONE SPRING 11090 20680 11090 TO 20620 0.430 1764 OPEN   3) 20670 TO 20680 60 OPEN   3) 20670 TO 20620 SEE ATTACHED 40000   41090 TO 20620 SEE ATTACHED 40000 SEE ATTACHED   41090 TO 20620 SEE ATTACHED 512 512   41090 TO 20620 SEE ATTACHED 5373.0 Gravity Gravity   3010/2016 03/23/2016 24 1122.0 3272.0 3073.0 Gravity   6e Fig. Press. Css. Kate Oil Gravity Gravity FLOWS FROM WELL   82/64 SI 16000.0 Gravity Gravity Pod MAY 12, 2016   83.<			(D) P	acker Depth	(MD)	Size	Dep	th Set (N	MD)	Packer D	epth (M	D)	Size	De	pth Set (M	D)	Packer Depth (MD)	
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status   N) BONE SPRING 11090 20680 11090 TO 20620 0.430 1764 OPEN   3) 20670 TO 20680 60 OPEN 60 OPEN   3) 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. 0 60 OPEN   1000 Totat Amount and Type of Material 60   11090 TO 20620 SEE ATTACHED 60 MCF BBL MCF   8. Production - Interval A Test Oil Gravity Gravity Gravity   6ter Tast Hours Test Oil BBL MCF   3073.0 3073.0 S272.0 3073.0 Water Gravity   6te Tig. Press. Cig. Rate Oil Gravity Gravity   70.2016 3023/2016 24 Hitr. Oil Gravity Gravity   6te Tig. Press. Cig. Rate Oil Gravity Gravity   70.2016 MAY 12.2 2016 Oil Gravity PodW   8a. Production - Interval B MCF BBL MCF BBL Oil Gravity   70.2017 </td <td>and the second se</td> <td>the second s</td> <td>0300</td> <td></td> <td>10290</td> <td></td> <td>1.26</td> <td>Deefer</td> <td>ation Da</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	and the second se	the second s	0300		10290		1.26	Deefer	ation Da	-								
a)   BONE SPRING   11090   20680   11090 TO 20620   0.430   1764   OPEN     a)   20670 TO 20680   60   OPEN     b)   20   20670 TO 20680   60   OPEN     c)   20   20   20670 TO 20680   60   OPEN     c)   20   20   20   20   20   20     c)   20   20   20   20   20   20     c)   20   20   20   20   20   20     c)   20   20   20   20   20   20   20     s)   1000 TO 20620   SEE ATTACHED   Amount and Type of Material   400.0   20   21   20   3073.0   Gas   Gas   Gas-Oil   File   Gas-Oil   Ratio   20   2		-		Тор		Bottor	_					Т	Size	I	No. Holes		Perf. Status	
Depth Interval   Amount and Type of Material     11090 TO 20620   SEE ATTACHED     8. Production - Interval A   Amount and Type of Material     8. Production - Interval A   Test     Production   Fast     11/2016   0/1     BBL   Gas     MCF   BBL     BBL   0/1     BBL   MCF     BBL   0/1     BBL   MCF     BBL   0/1     BBL   MCF	()	BONE SP	RING	and the second division of the second divisio	1090	20	680		No. of Concession, Name		O 2062	0	0.43	_	1764		N	
O)     7. Acid, Fracture, Treatment, Cement Squeeze, Etc.     Depth Interval     Amount and Type of Material     11090 TO 20620 SEE ATTACHED     SEE ATTACHED     Amount and Type of Material     11090 TO 20620 SEE ATTACHED     SEE ATTACHED     Amount and Type of Material     Amount and Type of Material     Amount and Type of Material     Attack ED     Amount and Type of Material     Amount and Type of Material <th colspa<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>20670 T</td><td>O 2068</td><td>0</td><td></td><td>+</td><td>60</td><td>OPE</td><td>N</td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>20670 T</td> <td>O 2068</td> <td>0</td> <td></td> <td>+</td> <td>60</td> <td>OPE</td> <td>N</td>										20670 T	O 2068	0		+	60	OPE	N
Depth Interval Amount and Type of Material   11090 TO 20620 SEE ATTACHED   11090 TO 20620 SEE ATTACHED   8. Production - Interval A Ite First   Test Hours   7 Ested Oil   3/10/2016 03/23/2016   24 Ite Ite Ite Ite   1122.0 3272.0   3073.0 Gas   Gas Flows FROM WELL   0ke Flow Fress.   6 Test   1122 3272   3073 Gas   Mater Gas/Oil   Ratio Well Status   POW MAY 12   2016 MAY 12   2016 MAY 12   2016 Gas   Sa. Production - Interval B Test   E First Oil BBL   Gas MCF   BBL MCF   BBL Gas   MCF BBL   Oil Gravity Gas   Gas Poduction - Interval B   E First Oil BBL   BBL MCF   BBL MCF   BBL Gas   MCF BBL   Corr. API Gas   Gas Poduction Production Prote <td></td>																		
11090 TO 20620     SEE ATTACHED     8. Production - Interval A     Test Jate     Production   Test Test duced     93/10/2016   03/23/2016     24   1122.0     3272.0   3073.0     Water   BBL     32/64   SI     400.0   1122     32/64   SI     400.0   1122     3272   3073     Ratio   BBL     MCF   BBL     MCF   BBL     MCF   BBL     MCF   BBL     MCF   BBL     32/64   SI     400.0   Test     Press.   Test     Production - Interval B   Test     e First   Test     Date   Test     Production - Interval B   Oil     e First   Test     Pate   Test     Power   Test     Power   Test     Production - Interval B   Gas     e First   Tes				nent Squeeze	, Etc.			1		Amounto	d Truno	ofM	atomial			-		
Ite First   Test   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas   Gas   Forduction   Forduction   Forduction   Dil   BBL   1122.0   3073.0   Oil Gravity   Gas   Gas   Forduction   Forduction   Forduction   Dil   BBL   1122.0   3073.0   Oil Gravity   Gas   Gas   Forduction   Forduction   Forduction   Forduction   Forduction   Oil BBL   1122.0   3073.0   Oil BBL   Gas:   Oil Gravity   Gas   Gas   Oil Gravity   Gas   Gas   Forduction   <	L			620 SEE AT	TACHED	)			F	Amount a	nd Type	01 101	aterial				A Start Ro	
Test duced   Hours Test duced   Hours Test duced   Test Production   Oil BBL discrete duced   Oil Gravity discrete duced   Oil Gras discrete duced   Oil discrete duced				_				_	<u></u>								and the second second	
Test duced   Hours Test duced   Hours Test duced   Test Production   Oil BBL discrete duced   Oil Gravity discrete duced   Oil Gras discrete duced   Oil discrete duced	-	1							-							1		
Jate Jate Jested Production JBL MCF JBL Corr. API Gravity   13/10/2016 03/23/2016 24 1122.0 3272.0 3073.0 3073.0 Gravity FLOWS FROM WELL   oke Tbg. Press. Csg. Csg. 24 Hr. Oil BBL MCF BBL Gas:Oil Well Status   sz/64 SI 400.0 1122.0 3272.0 3073 3073 POW MAY 1 2, 2016   isga. Production - Interval B 1122 3272 3073 3073 Gas:Oil POW MAY 1 2, 2016   isga. Production - Interval B Test Hours Test Oil BBL Gas Water Gas:Oil PoW   isga. Production - Interval B Test Production MCF BBL Oil Gravity Gas Production Corr. API Gas   isga. Production - Interval B Test Production MCF BBL Oil Gravity Gas Production Corr. API Gas   isga. Press. Test Production Production MCF BBL Oil Gravity Gas Production Corr. API Carr. API   isga. Si Si Si Si Cit Production				Test	01	Gas		Watar	0:1/	Cit		2			EPTE	D F	OP PECODI	
re   Flvg.   1150   Press.   Rate   BBL   MCF   BBL   Ratio   POW   MAY   1 2, 2016     32/64   SI   400.0   Interval   BBL   3272   BBL   3073   Ratio   POW   MAY   1 2, 2016     188.   Production - Interval   B   First   Test   Hours   Test   Oil   BBL   MCF   BBL   Oil Gravity   Gas   Gravity   Prod   CARLSBAD FIELD OF FICE     oke   Tbg. Press.   Csg.   24 Hr.   Oil   BBL   MCF   BBL   Gas:Oil   Well Status     state   SI   Press.   Csg.   24 Hr.   BBL   MCF   BBL   Gas:Oil   Well Status		Date /	Tested		BBL	MCH		BBL	Corr				ľ	19 diller	-	-		
32/64 SI 400.0 1122 3272 3073 POW   128a. Production - Interval B Production - Interval B Itest Hours Test Oil Blac Oil Blac Oil Blac Oil Gravity Corr. API Gas Producted OF LAND MANAGEMENT CARLSBAD FIELD OFFICE   oke Tbg. Press. Csg. 24 Hr. Oil Blac Gas Water Blac Gas:Oil Ratio Well Status	loke	Tbg. Press.			Oil	Gas					V	Well Sta	atus					
Test bolaced Hours Date Test Tested Hours Production Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Prod <b>BisREAted OF LAND MANAGEMENT</b> CARLSBAD FIELD OFFICE   oke re Tbg. Press. SI Csg. SI 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas MCF Gas BBL Gas MCF Water BBL Gas:Oil Ratio Well Status	32/64	SI	400.0									P	ow	(	I PKIM	-	2, 2010	
Object Table Field Production BBL MCF BBL Cont. AFI Oravity CARLSBAD FIELD OFFICE   oke re Tbg. Press. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status				Test		Gas		Water	Oil	Gravity		Gas	P	rod	ARTIA OLION	IAN	DMANACEMENT	
re Flwg. Press. Rate BBL MCF BBL Ratio			Tested	Production	BBL	MCF		BBL			C	Gravity			CARLSE	BAD F	IELD OFFICE	
ee Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #337932 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	ze	Flwg.									1	Well Sta	atus			1		
LECTRONIC SUBMISSION #337932 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	See Instructio	ons and space	ces for add	ditional data	on rever	se side)			NEG							/		
	LECTRON	IC SUBMI	SSION #3	TOR-SU	IFIED B BMITT	ED **	OPEF	RATO	R-SUE	IATION BMITTE	SYSTE D	M OPE	RATO	R-SI	UBMITT	ED *	*	
eclamation Duc: 9/23/16			- le	1140	116										1		X	

Reclamation Die: 9/23/16	Reck	amation	Die:	9/23/16
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28b. Proc	luction - Inter	val C								1. St. 1.	
Date First Produced							Oil Gravity Corr. API	Gas Gravity	Production Method	1. 24 ages	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Well Status		
	SI										
the second second second second	luction - Inter										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
29. Dispo SOLI	sition of Gas	(Sold, used	for fuel, ven	ted, etc.)							
30. Sumn	nary of Porou	s Zones (Ir	nclude Aquife	ers):				31.	Formation (Log) Markers		
tests,	all important including dep ecoveries.	zones of p oth interval	oorosity and o tested, cushi	contents ther on used, tim	eof: Corec e tool ope	d intervals an en, flowing ar	d all drill-stem ad shut-in pressure	S			
	Formation		Top	Bottom		Descript	ions, Contents, etc	».	Name	Top Meas. Dept	
BRUSHY BONE SF 1ST BON 2ND BON 32. Addit Survi Addit 1st B	NYON CANYON CANYON RING LM E SPRING IE SPRING IE SPRING ional remarks ays, perfs & ional Perfs: one Spring Bone Spring	stimulatio 9945'	4877 4917 5826 7196 8833 9945 10456	. 4916 5825 7195 8832 9944 1045 10900					RUSTLER TOP OF SALT BOTTOM OF SALT LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LM	1020 1306 4649 4877 4917 5826 7196 8833	
	e enclosed atta ectrical/Mech		e (1 full cat -	a'd )		2. Geolog	ic Report	3. DST	Report 4 Dim	ctional Survey	
	ndry Notice f					6. Core A	1	7 Other		cuonal Survey	
34. I here	by certify tha	t the forego	Elect	ronic Subm Fo	ission #3. r COG P	37932 Verifi RODUCTIO	orrect as determin ed by the BLM V DN LLC, sent to g by DEBORAH	Vell Information the Hobbs		actions):	
Name	(please print,	STORM	I DAVIS				Title F	PREPARER			
	ture	151	nic Submiss	ion)			Data (	4/29/2016			

\*\* ORIGINAL \*\*