

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-00610 ✓	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓	
6. State Oil & Gas Lease No. FEDERAL WELL NMLC029509A	
7. Lease Name or Unit Agreement Name MCA UNIT ✓	
8. Well Number 067 ✓	
9. OGRID Number 217817 ✓	
10. Pool name or Wildcat MALJAMAR	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well ☒ ✓

2. Name of Operator
ConocoPhillips Company ✓

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line ✓
Section 21 Township 17S Range 32E NMPM County LEA

RECEIVED MAY 02 2016

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ISOLATE PKR/TBG POSSIBLE LEAK ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOV FROM APRIL 11, 2016 FOR FAILED BRADENHEAD TEST. CONOCOPHILLIPS COMPANY WOULD LIKE TO LIKE TO GO IN AND ISOLATE A POSSIBLE TBG/PKR LEAK AND REPAIR PER ATTACHED PROCEDURE.

ATTACHED IS A PROPOSED WELLBORE SCHEMATIC.

During this procedure we plan to use the Closed-Loop System and haul content to the required disposal.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/27/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Bel Semanah TITLE Staff Manager DATE 5-25-16

Conditions of Approval (if any):

FOR RECORD ONLY

MCA Unit 067
API #30-025-00610
Suspected Tbg/Pkr Leak

Justification and Background: This well has high injectivity, about 2000 BWPD
The purpose of this project is to **fix a suspected tubing or packer leak**

Table 5 : Perforations

Type	Formation	Top	Bottom
Perforations	Grayburg	3646'	3811'
Perforations	San Andreas	3824'	3829'
TD		4233'	

Well Service Procedure:

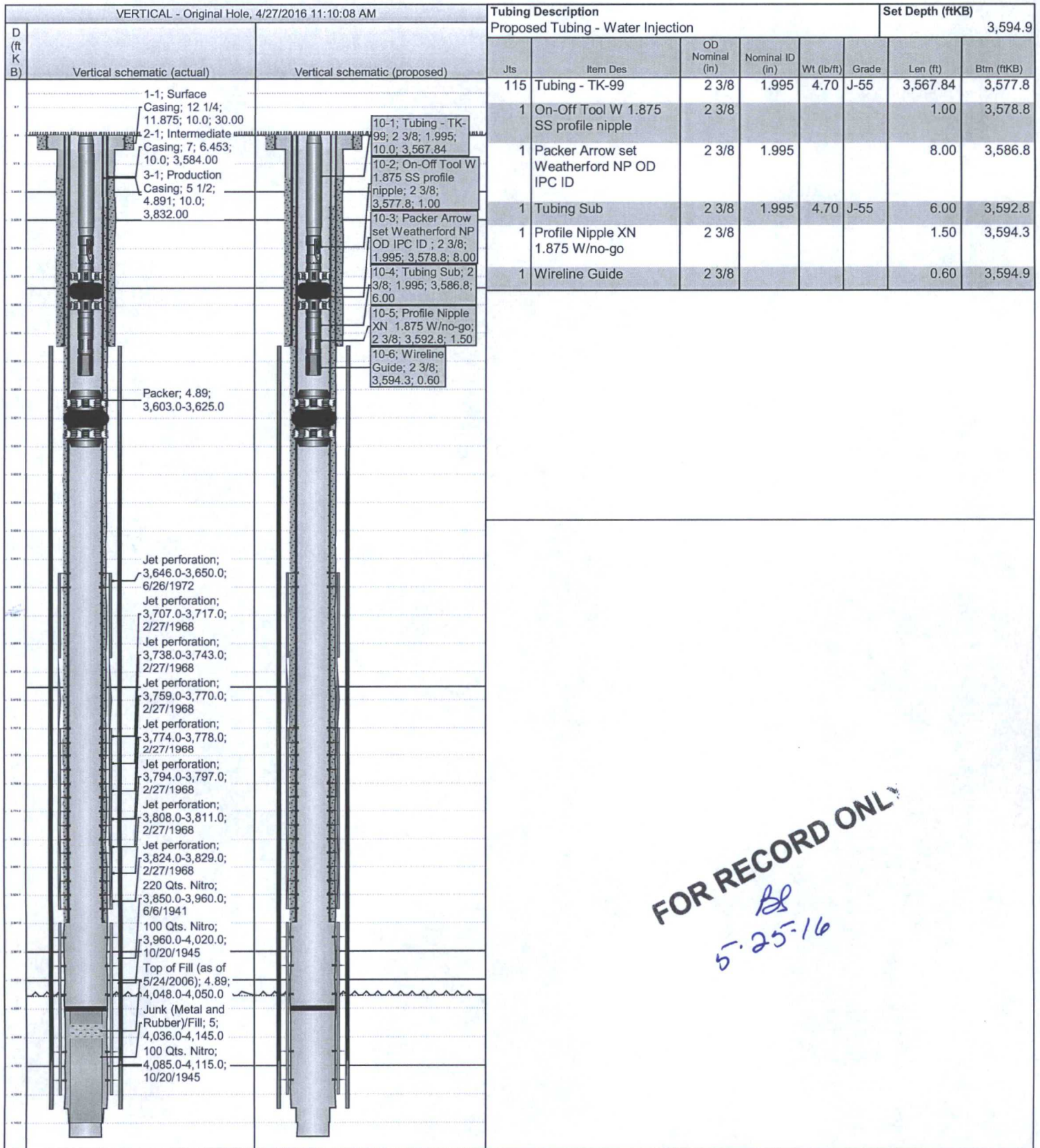
1. Blow down any tubing and casing pressure, close the backside.
2. Move in rig up, review JSA prior to rig up on well. Nipple down well head, nipple up BOP.
3. TOOH scanning tubing
 - Lay down all red, blue and green tubing
 - Stand yellow tubing
 - New tubing was ran in 2012 & scan in 2014 showed 21 yellow, 36 blue, 58 green & 0 red
 - 58 green was replaced
 - 2016 scan might show (58 yellow, 21 blue, 36 green)
 - We will choke this well back to reduce the injection rate.
4. Inspect packer for any leaks.
5. MI with used inspected 2-3/8" J-55 4.7# from EL Farmer yard in New Mexico.
6. Run in hole with the following top to bottom
 - 1- 2 3/8 on/off tool with WX nipple profile (1.875") SS
 - 1- 2 3/8 x 5.5" weatherford arrowset 1X retrievable packer for 5.5" (17#) casing. NP
 - 1- 2 3/8X4' tubing sub
 - 1- 2 3/8 XN nipple with 1.875" SS profile with wireline no go plug
 - 1- 2 3/8 Re-entry guide.
7. Land and set bottom of injection packer at 3579 ft.
8. Run in hole with top on/off tool and injection tubing, get on/off tool.
9. Rig up pump truck to tubing and pressure test tubing to 500psi.
10. If it passes, rig up pump truck to casing and pressure test casing/packer to 560 psi.
11. If test passes, get off on/off tool and circulate packer fluid to surface
12. Rig down well service unit. Clean up location

FOR RECORD ONLY

BL
5-25-16

Proposed Rod and Tubing Configuration

MCA 067



FOR RECORD ONLY

Bf

5-25-16