

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39403 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator ConocoPhillips Company ✓		6. State Oil & Gas Lease No. FEDERAL WELL NMLC057210
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name MCA UNIT ✓
4. Well Location Unit Letter <u>K</u> : 1860 feet from the <u>SOUTH</u> line and 1330 feet from the <u>WEST</u> line Section 28 Township 17S Range 32E NMPM County LEA		8. Well Number 485 ✓
		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat MALJAMAR
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ISOLATE POSSIBLE LEAK ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOV FROM APRIL 11, 2016 FOR FAILED BRADENHEAD TEST. CONOCOPHILLIPS COMPANY WOULD LIKE TO LIKE TO GO IN AND ISOLATE A POSSIBLE LEAK AND REPAIR PER ATTACHED PROCEDURE.

ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.

During this procedure we plan to use the Closed-Loop System and haul content to the required disposal.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 04/27/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Bill Sarmawak TITLE Staff Manager DATE 5-25-16

Conditions of Approval (if any):

FOR RECORD ONLY

Objective and Overview: Isolate leak and return to injection.

Note: Poly lined tubing

Perforations			
Type	Formation	Top	Bottom
Perforations	Grayburg San Andres	3784	3999'
TD		4061'	

Well Service Procedure:

1. Review JSA prior to RU on well. MI RU WSU. NDWH.
2. NUBOP. TOO H with tubing and packer, stand tubing back.
3. TIH with RBP and packer and set RBP @ +/- 3700', pull up 1 stand and set packer. RU pump truck to tubing and pressure test RBP/packer to 500 psi if test passes, RU pump truck to casing and pressure test casing/packer to 550 psi.
4. If casing/packer test fails, please make note in well view we will be plugging the well.
 - come up hole
 - isolate leak & get injection rate
 - TOO H standing tubing
 - Set RBP above the Leak.
 - Rig down & move off
5. If tubing and casing both pass, TIH retrieve RBP and TOO H with tubing, packer and RBP, proceed to step 6.
6. RIH/with the following
 - 3730' of injection tubing (see pre-pull)
 - 1 - 2 3/8 on/off tool Nickel Plated with XN nipple profile (1.875)
 - 1- 2 3/8 X 4.5" Nickel plated packer
 - 1 - 2 3/8 X 6' tubing sub.
 - 1- 2 3/8 wireline guide (id. 1.995")

Note: shop test packer -plug combination to 3000 psi prior to bring out to location.

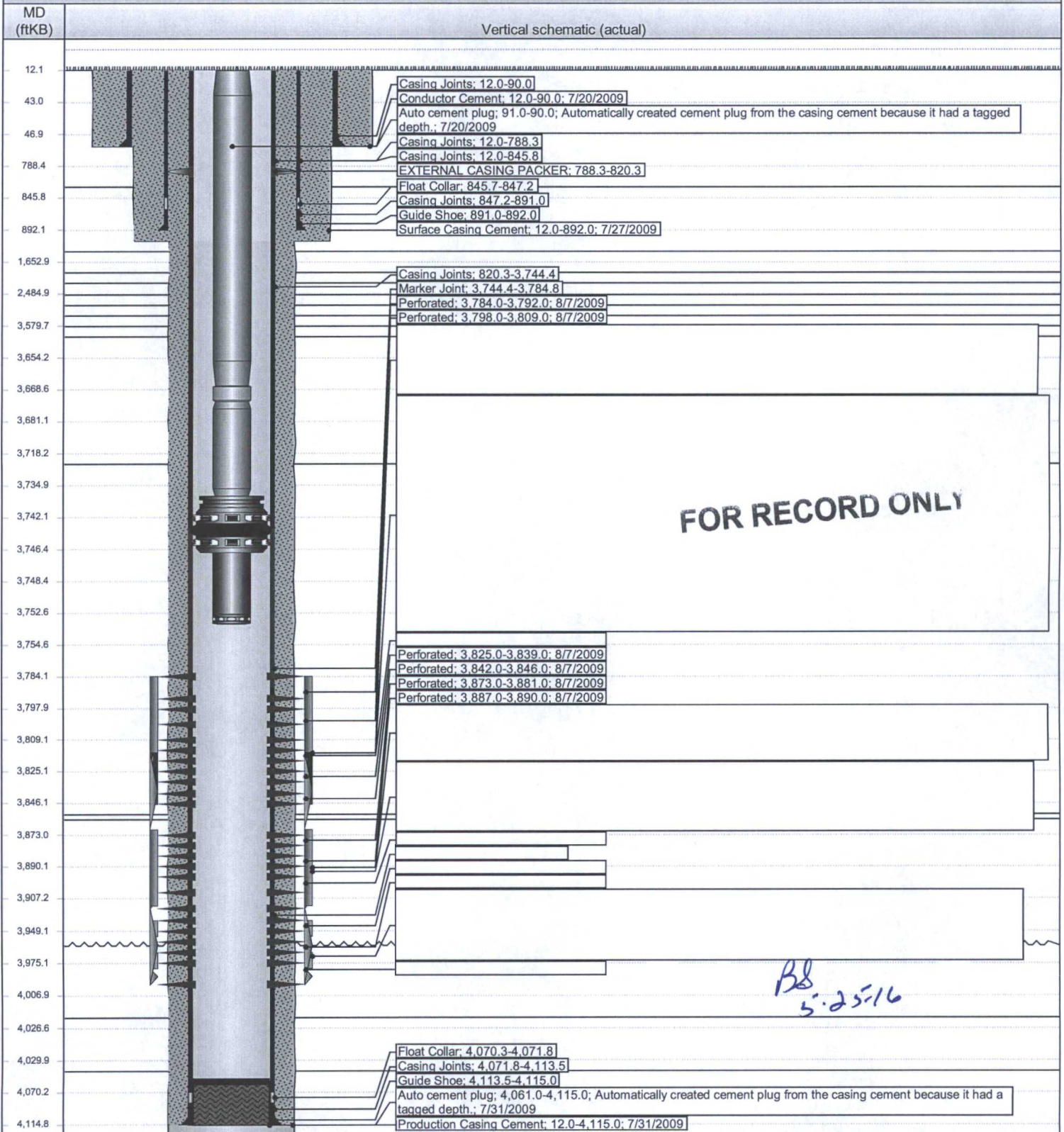
7. Land and set bottom of packer assembly @ +/- 3749',
8. Monitor wellbore pressure for 30 mins to confirm plug/packer are holding.
9. Circulate packer fluid to surface (3739' X .0178=66.54 bbl. total)
10. Latch on to on/off tool. RU pump truck to casing and pressure test casing/packer to 550 psi.
11. If casing/packer test passes, RU chart recorder with 1000 psi chart and pressure test casing/packer to 550 psi for 35 mins. NOTE: Need to notify the OCD of the impending test.
12. Run in hole with wireline retrieve plug and hand over well
13. RD.
14. Clean up location.

OF RECORD ONLY

B8
5.25-16

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 3002539403	County LEA	State/Province NEW MEXICO
Original Spud Date 7/26/2009	Surface Legal Location Section 28, Township 17 S, Range 32 E	East/West Distance (ft) 1,330.00	East/West Reference FWL	North/South Distance (ft) 1,860.00
North/South Reference FSL				

VERTICAL - Original Hole, 3/3/2015 11:06:55 AM



Proposed Rod and Tubing Configuration

MCA 485

