| Submit 1 Copy To Appropriate District Office | State of New Mexico | Form C-103 |
|--|---|---------------------------------------|
| District I – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | OIL CONGEDUATION DIVIGION | 30-025-42480 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | | / |
| | AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION" | TO DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH | Thor 21 |
| PROPOSALS.) | HORRS OCD | 9 Wall Number Tool I |
| 1. Type of Well: Oil Well Gas | Well Other | 8. Well Number 702H |
| 2. Name of Operator EOG Resources, Inc. | APR 0 4 2016 | 9. OGRID Number 7377 |
| 3. Address of Operator | HI II V 1 2 2010 | 10. Pool name or Wildcat |
| P.O. Box 2267 Midland, 7 | X 79702 RECEIVED | *WC-025 G-09 S263327G; Upper Wolfcamp |
| 4 Well Location | KEVEIVE | |
| Unit Letter P : 230 | feet from the South line and 35 | 0 feet from the East line |
| Section 21 | Township 26S Range 33E | NMPM County Lea |
| Section | Elevation (Show whether DR, RKB, RT, GR, etc. | |
| | 3252' GR | |
| The state of the s | | |
| 12. Check Appro | opriate Box to Indicate Nature of Notice, | Report or Other Data |
| | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A | | |
| The state of the s | ANGE PLANS COMMENCE DRI | |
| DOWNHOLE COMMINGLE | ETIFEE COMPE | 1 30B |
| CLOSED-LOOP SYSTEM | | |
| OTHER: | ☐ OTHER: Install | Production Tubing |
| 13. Describe proposed or completed | operations. (Clearly state all pertinent details, and | |
| | SEE RULE 19.15.7.14 NMAC. For Multiple Cor | npletions: Attach wellbore diagram of |
| proposed completion or recomple | etion. | |
| 1/2/16 MIRU to install produc | tion tubing, packer, and gas lift assembly. | |
| 1/3/16 RIH w/ 2-7/8" producti | on tubing, 5-1/2" packer, and gas lift valves. | Packer set at 11635'. EOT at 11659'. |
| Returned well to produ | | |
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| Spud Date: | Rig Release Date: | |
| | | |
| | | |
| I hereby certify that the information above | is true and complete to the best of my knowledge | and belief. |
| | | |
| SIGNATURE Stan Was | Regulatory Analyst | DATE 1/26/2016 |
| | IIILE | DATE |
| Type or print name Stan Wagner | E-mail address: | PHONE: 432-686-3689 |
| For State Use Only | an analysis belong with | |
| | Petroleum Engine | 200 |
| APPROVED BY: | TITLE TOTOCUM Engin | DATE 05/20/16 |
| Conditions of Approval (if any). | | |