

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OOD
MAY 12 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22678
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SUE
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat BAGLEY PERMO PENN NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
JAY MANAGEMENT COMPANY, LLC

3. Address of Operator
2425 WEST LOOP SOUTH, SUITE 810 HOUSTON, TX 77027

4. Well Location
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 29 Township 11S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4311' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Put the well back on production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/10/2016 Move workover rig to well location. TOOH with the plug.

TIH with bit and scraper to clean the hole.

TOOH with bit and scraper.

05/11/2016 TIH with tubing, rods and production equipment.

05/12/2016 Put the well back on production.

Thg @ 9000'
as per Kacy Armstrong
mss.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kacy Armstrong TITLE Agent DATE 05/12/2016

Type or print name Kacy Armstrong E-mail address: operations@jaymgt.com PHONE: 940-351-6008

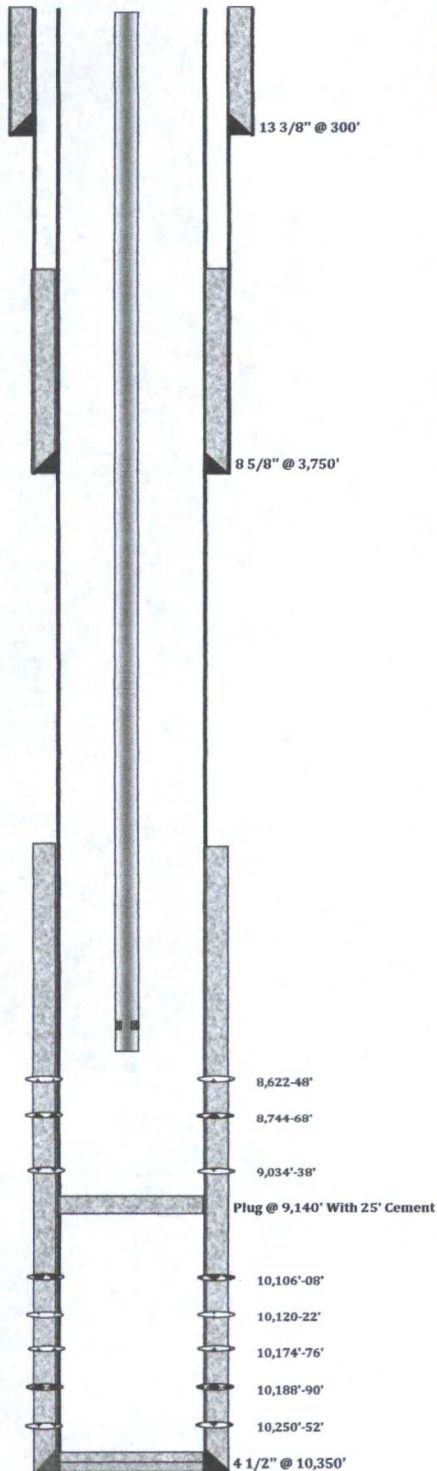
For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 5/12/2016

Conditions of Approval (if any):

Jay Management Company, LLC

CURRENT COMPLETION
as of 07/14/2010



WELL: SUE # 1
COUNTY: LEA
STATE: NM
API #: 30-025-22678

SPUD DATE: 6/10/10
RR DATE: 7/14/10
COMP DATE: 6/23/10

LSE #: K-3905
FIELD: Bagley Permo Penn North
LOCATION: Unit M 660' FSL & 660' FWL

TD: 10,350'

PSTD: 9,120'

FORMATION: Wolfcamp
ELEVATION: 4311 KB

DATE:

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO./TS.	BIT SZ.	SX CMT.	TOP CMT.
13 3/8"	48#	I-55		SURF	300'			400	SURF.
8 5/8"	24#&32#	I-55		SURF	3,750'			200	2,965'
4 1/2"	11.60#	N-80		SURF	10,350'			500	

[illegible]

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.
2 3/8	N/A	J-55		SEF		270

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
6/23/2010	8,622'	8,648'	2	Wolfcamp	Open
6/23/2010	8,744'	8,768'	2	Wolfcamp	Open
6/23/2010	9,034'	9,038'	2	Wolfcamp	Open
8/28/1968	10,106'	10,108'	2	Lower Penn	Close
8/28/1968	10,120'	10,122'	2	Lower Penn	Close
8/28/1968	10,174'	10,176'	2	Lower Penn	Close
8/28/1968	10,188'	10,190'	2	Lower Penn	Close
8/28/1968	10,250'	10,252'	2	Lower Penn	Close

Aug-68	Perfs: 10,106'-10,252' 2 SPF & Acidize with 6,000 GAL 15%.
Jun-10	Set Plug @ 9,140' with 1 SX Cement. Perfs: 8,622'-9,034' 2 SPF & Acidize with 15% HCL and CO2.
	Tubing setup: Mud Jonit with bull Plug Perf Sub Seat Nipple & 17 joint of 2 3/8" tubing. Tubing Anchor 270 joints of 2 3/8" 1-55 tubing
229	<div style="display: flex; align-items: center;"> <div style="margin-right: 20px;"> Rods Setup: 275 3/4" Rods 130 7/8" Rods Down hole pump </div> <div> $359 \times 25 = 8975$ $\begin{array}{r} 8975 \\ 25 \\ \hline 9000 \end{array}$ </div> </div>
May-15	Pull out of the hole all down hole equipment. TIH bit and scraper to clean the hole. TOOH with bit and scraper TIH with tubing, rods and down hole equipment. Put the well back on production.