

HOBBS OCDState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

MAY 16 2016

OIL CONSERVATION DIVISION**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34373
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 33
8. Well No. 534
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <input type="checkbox"/>	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3648' KB
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter J : 2415 Feet From The South Line 2200 Feet From The East Line Section 33 Township 18-S Range 38-E NMPM Lea County	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing integrity test <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 04/20/2016

Pressure readings: Initial - 540 PSI Ending - 540 PSI

Length of test: 30 minutes

Witnessed: YES - Kristal Heady w/NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>			
SIGNATURE	<u>Mendy A. Johnson</u>	TITLE	Administrative Associate
DATE	05/11/2016		
TYPE OR PRINT NAME	Mendy A. Johnson	E-mail address:	mendy_johnson@oxy.com
TELEPHONE NO.	806-592-6280		

For State Use Only

APPROVED BY	<u>Bill Semanah</u>	TITLE	Staff Manager	DATE	5.25.16
CONDITIONS OF APPROVAL IF ANY:					

PRINTED IN U.S.A. 6 PM

5

7

8

9

10

11

MIDNIGHT

1

2

3

4

5

6

AM

7

8

9

10

11

NOON



Graphic Controls

NHU
33-534

DATE 4-20-16
BR 2221

HOBBS OCD

MAY 16 2016

RECEIVED

OK
Johny Permiak
33-086 Hobbs
Rate Trucking
Cell 612-411-1515
Hobbs
200-051
xtraordnary co

BB
5-25-16

BB
5-25-16

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-34373
Property Name NORTH HOBBS (G/SA) UNIT	Well No. 534

7. Surface Location

UL - Lot J	Section 33	Township 18-S	Range 38-E	Feet from 2415	N/S Line SOUTH	Feet From 2200	E/W Line EAST	County LEA
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Well Status

TA'D WELL YES	SHUT-IN YES	INJECTOR INJ	PRODUCER OIL	GAS	DATE 3/30/16
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	N/A	N/A	0	1097
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 — WTR — GAS —
Steady Flow	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for Waterflood if applies.
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

(A) puff to zero in less than 3 sec.

(D) puff to zero in less than 3 sec.

HOBBS OCD

MAY 16 2016

RECEIVED

Donald Higgins 575-631-9886

BS 5.25.16

Signature: <i>Mendy Johnson</i>	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS <i>BS</i>
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 5/11/2016	Phone: 806-592-6280
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM