P	UNITED STATE EPARTMENT OF THE I	NTERIOR	OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well O Oil Well Gas Well O Other			5. Lease Serial No. NMNM11396	5. Lease Serial No. NMNM113966 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
			6. If Indian, Allotte		
			7. If Unit or CA/Ag		
			8. Well Name and No. CHARRO FEDERAL 1H		
2. Name of Operator	Contact:		9. API Well No.		
3a. Address 3b.		_rabadue@xtoenergy.com 3b. Phone No. (include area code	30-025-42794	30-025-42794 10. Field and Pool, or Exploratory	
500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701		Ph: 432-620-6714	WC-025 G-07 S243225Č; LWR		
4. Location of Well (Footage, Sec., 7		1)	11. County or Parish, and State		
Sec 23 T24S R32E Mer NMP			LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	I NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Production Start-u	
Final Abandonment Notice	Change Plans	□ Plug and Abandon	Temporarily Abandon	Troduction Start-u	
3. Describe Proposed or Completed Op	Convert to Injection	Plug Back	UWater Disposal	and the second	
11/11/2015: Run CBL. TOC: 4 11/12-11/16/2015: Prep for fr 11/17-11/18/2015: Perf & Plu sand; 76,417gals water; 16,7 11/19-11/23/2015: MIRU equ Test backside to 500psi. Well 11/24/2016: Well on Production	ac. g frac well in 15 stages fr/ 58gals HCl 10-30% acid. ip for CO. CO well & plugs turned to production. on. Flowing.		et pkr @ 10,350?.		
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email to K.S. 4-6-16