

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD
MAY 16 2016
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BC OPERATING, INC P.O. BOX 50820 MIDLAND, TX 79710		2. OGRID Number 160825
3. Property Name STATE KD		4. API Number 30-005-10096
5. Property Code 3162268	6. Well No. 1	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	28	8S	33E		660	N	660	W	CHAVES

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name CHAVAROO; SAN ANDRES (CHAVES)	Pool Code 12049
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Additional Well Information

11. Work Type RE-ENTRY	12. Well Type OIL	13. Cable/Rotary	14. Lease Type STATE	15. Ground Level Elevation 4,371'
16. Multiple	17. Proposed Depth 9090' 1,600' PBTD	18. Formation SAN ANDRES	19. Contractor	20. Spud Date 5/25/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	17-1/2"	13-3/8"	48# & 61#	366.78'	400	SURFACE *RUN 3/19/64
INT.	11"	8-5/8"	32#	301'-3650'	500	300' *CUT @ 428' 12/21/88
PROD	7-7/8"	5-1/2"	17#	9,089'	300	CUT @ APPROX. 3,500'
*NEW FOR RE-ENTRY	7-7/8"	5-1/2"	17#	3,500'	500	SURFACE

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type DOUBLE RAM	Working Pressure 3,000	Test Pressure 3,000	Manufacturer CAMERON
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23. I hereby certify that the information given above is true and correct to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NM 19.15.14.9 (B) NMAC ☐, if applicable.

Signature:

Printed name: SARAH PRESLEY

Title: REGULATORY ANALYST

E-mail Address: SPRESLEY@BCOPERATING.COM

Date: 5/10/2016

Phone: 432-684-965

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date:

Expiration Date:

Conditions of Approval Attached

See Attached

Conditions of Approval

E-PERMITTING -- New Well
Comp P&A
CSNG
ReComp
Cancel Well
Lee Chang RE-ENTRY
Add New Well
Create Pool