Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM118726	

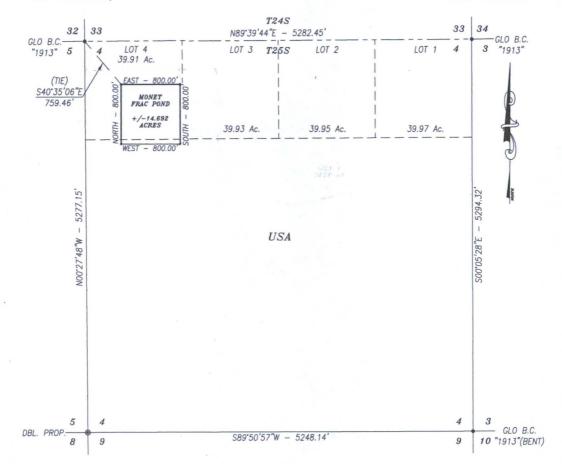
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	0 2016
Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals.	1 6 7010

abandoned we	II. Use form 3160-3 (APD)	for such proposals 1	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructi	ons on reverse side	7. If Unit or CA/Agree	eement, Name and/or No.
1. Type of Well			8. Well Name and No MONET FEDER	
Oil Well Gas Well Oth Name of Operator		AYTE X REYES	9. API Well No.	AE COM TOTT
COG OPERATING LLC	E-Mail: mreyes1@co		30-025-42767	
3a. Address 2208 WEST MAIN STREET ARTESIA, NM 88210		Bb. Phone No. (include area code Ph: 575-748-6945	2) 10. Field and Pool, or RED HILLS;U I	r Exploratory BS SHALE
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish,	and State
Sec 4 T25S R33E NWNW 19	OFNL 410FWL		LEA COUNTY,	NM /
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE C	F ACTION	
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	Other Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
COG Operating LLC, respectf in Section 4, T25S, R33E. The frac pond will serve the M Federal Com #9H and Monet	onet Federal #3H, Monet F	ederal Com #4H, Monet Fe	ederal 8H, Monet	
14. I hereby certify that the foregoing is	Electronic Submission #33	1105 verified by the BLM We PERATING LLC, sent to the		
Name (Printed/Typed) MAYTE X			LATORY ANALYST	
Signature (Electronic S	Submission)	Date 02/09/2	2016	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	
Approved By	DA J Coly	Title For F	IELD MANAGER	Date / 11 16
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the su		LM-CARLSBAD FIELD	OFFICE .
Title 19 II C C Section 1001 and Title 42	U.S.C. Section 1212 make it a ori	ma for any narron lenguinale an	d willfully to make to any department of	and of the Wited

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FRAC POND PLAT COG OPERATING, LLC.

A PROPOSED FRAC POND KNOWN AS THE "MONET FRAC POND" IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.



DESCRIPTION

A PROPOSED FRAC POND WITHIN USA LAND IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, NMPM, LEA COUNTY, NEW MEXICO AND BEING AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE NORTHWEST CORNER OF SAID FRAC POND, WHICH LIES \$40°35'06"E 759.46 FEET FROM THE NORTHWEST CORNER; THEN EAST 800.00 FEET; THEN SOUTH 800.00 FEET; THEN WEST 800.00 FEET; THEN NORTH 800.00 FEET BACK TO THE POINT OF BEGINNING.

/8/16 DATE

SAID FRAC CONTAINING 14.692 ACRES.

CHAD HARCROW N.M.P.S. NO. 17777

NOTE: THIS PLAT IS NOT A LAND DIVISION OF ANY KIND

BASIS OF BEARING:

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

CERTIFICATION

I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEST THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

WEXICO

PROFESSIONE

HARCROW SURVEYING, LLC 2314 W. MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com



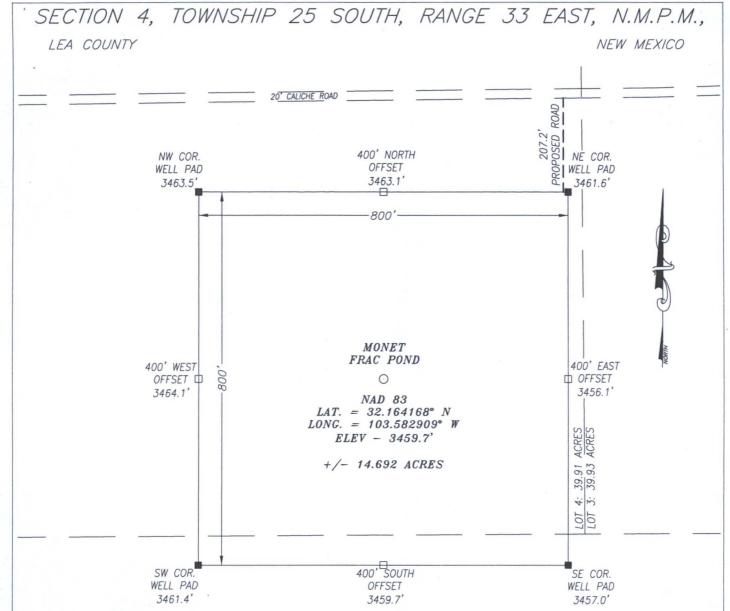
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SCALE: 1"=1000'

COG OPERATING, LLC

SURVEY OF A PROPOSED FRAC POND LOCATED IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, LEA COUNTY, NMPM, NEW MEXICO

SURVEY DATE	: FEBRU	ARY 4,	2016	
DRAFTING DAT	E: FEBR	UARY 5,	2016	PAGE 1 OF 1
APPROVED BY	: CH DI	RAWN BY	: SP	FILE: 16-70



DIRECTIONS TO FRAC POND

HEADING EAST ON HWY 128 APPROX. 0.5 MILE PAST MILE MARKER 30 TURN RIGHT (SOUTHEAST) ONTO A CALICHE LEASE RD AND GO APPROX. 2.35 MILES ALONG MEANDERING RD; THEN TURN RIGHT (SOUTHWEST) AND GO APPROX. 2.1 MILES ALONG MEANDERING RD; THEN TURN LEFT (SOUTHEAST) AND GO APPROX. 0.1 MILE; THEN TURN RIGHT (SOUTHWEST) AND GO APPROX. 0.65 MILE; THEN TURN RIGHT (WEST) AND GO APPROX. 0.45 MILE; THEN TURN RIGHT (WEST) AND GO APPROX. 0.55 MILE; THEN TURN RIGHT (NORTHWEST) AND GO APPROX. 0.55 MILE; THEN TURN LEFT (WEST) AND GO APPROX. 0.55 MILE TO EXISTING GILA 4 DEEP #1 WELLPAD; GO TO SOUTHWEST WELL PAD CORNER AND CONTINUE WEST ALONG CALICHE RD FOR APPROX. 0.25 MILE; THEN TURN RIGHT (NORTH) AND GO 0.4 MILE; THEN TURN LEFT (WEST) AND GO APPROX. 0.1 MILE; THEN PROPOSED FRAC POND IS APPROX. 720 FEET SOUTHWEST.

HARCROW SURVEYING, LLC 2314 W. MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158

c.harcrow@harcrowsurveying.com



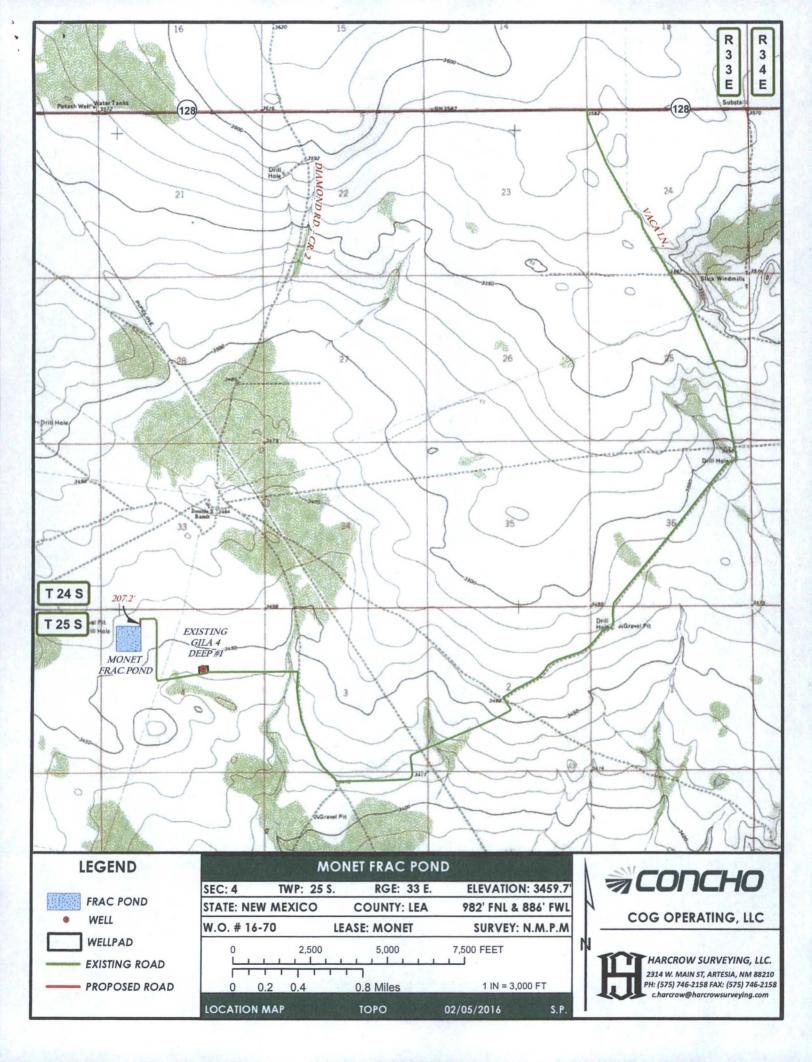
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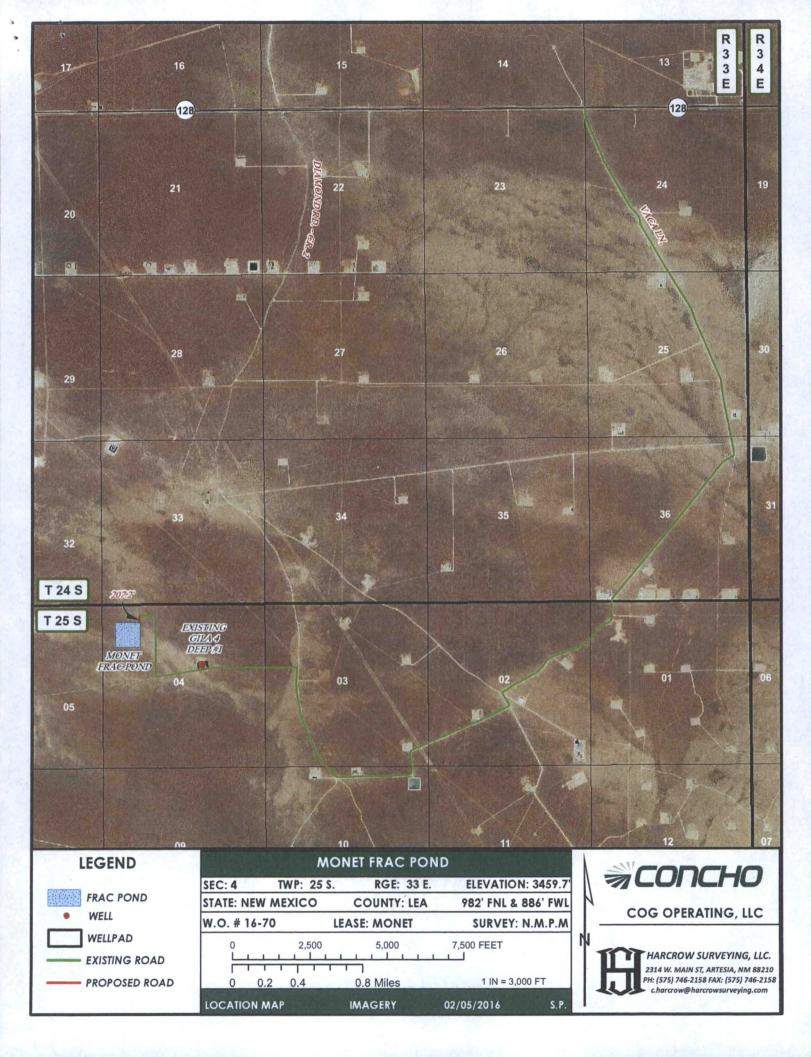
Scale:1"=200'

COG OPERATING, LLC

MONET FRAC POND
LOCATED 982 FEET FROM THE NORTH LINE
AND 886 FEET FROM THE WEST LINE OF SECTION 4,
TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

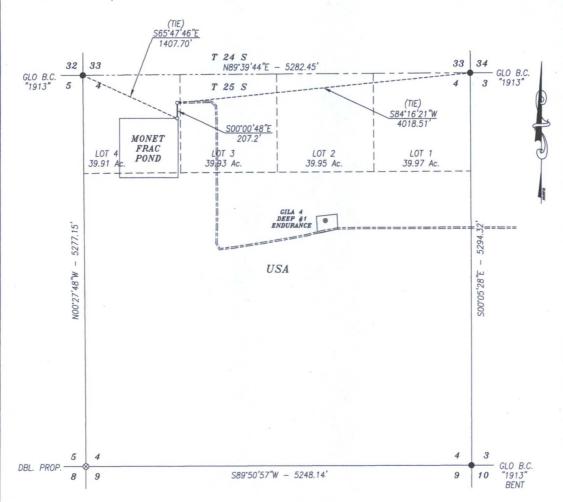
SURVEY DATE:	FEB	RUARY 4	1, 2	2016	PAGE:	1	OF	1
DRAFTING DATE:	FE:	BRUARY	5,	2016				
APPROVED BY:	CH	DRAWN	BY	SP	FILE:	16	3-70	





ROAD PLAT COG OPERATING, LLC

PROPOSED ROAD TO THE MONET FRAC POND FROM EXISTING ROAD IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 207.2 FEET OR 12.56 RODS OR 0.039 MILES IN LENGTH CROSSING USA LAND IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

BASIS OF BEARING:

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

CERTIFICATION

I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS HAD L. HARCRO FOR SURVEYING IN NEW MEXICO.

tarnow

CHAD HARCROW N.M.P.S. NO. 17777

EN MEXICO

PROFESSIONAL

OR

/9/16

DATE

HARCROW SURVEYING, LLC 2314 W. MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158

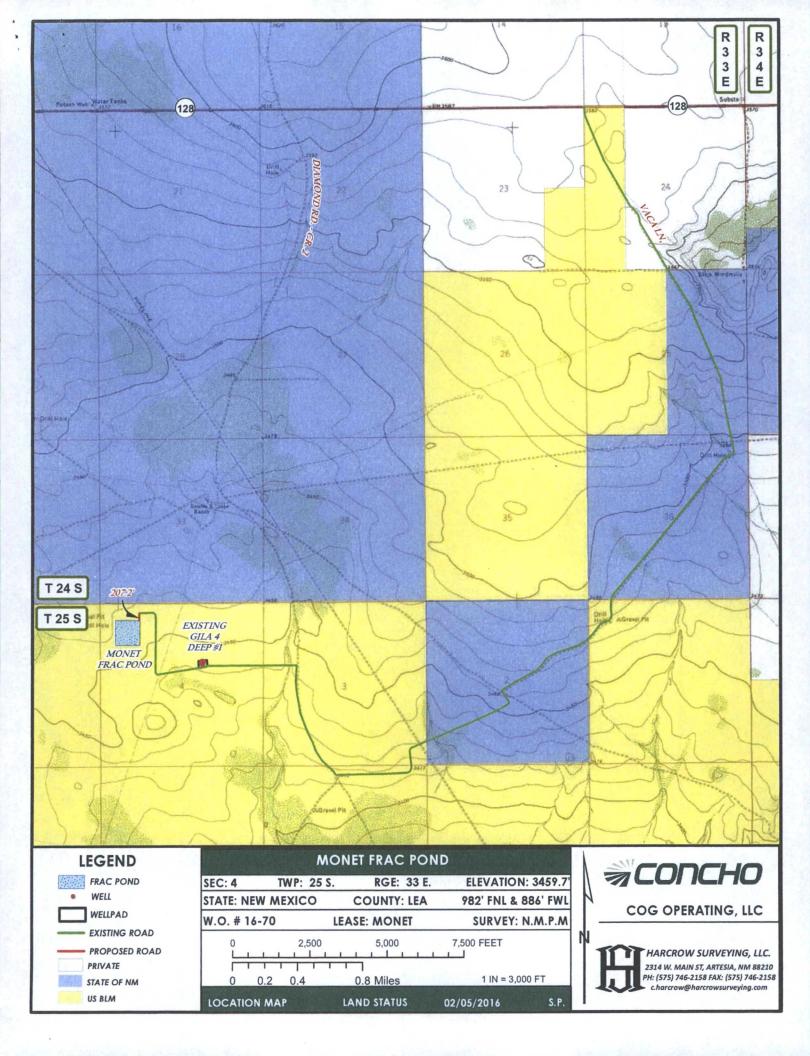


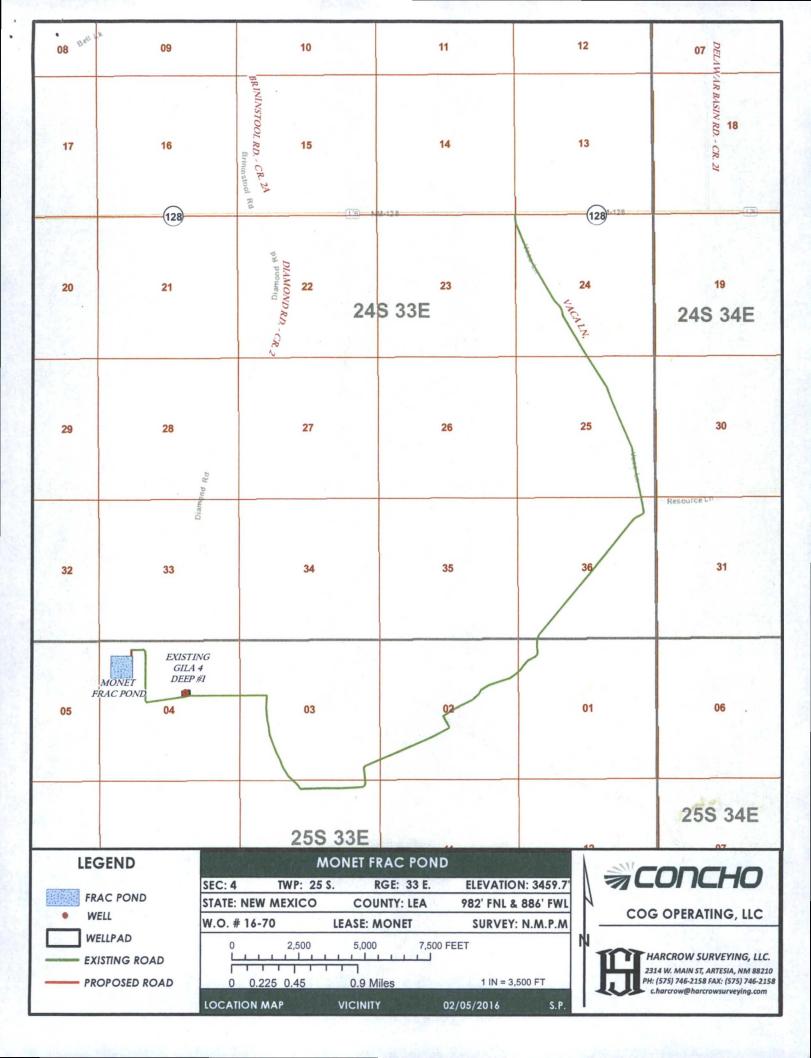
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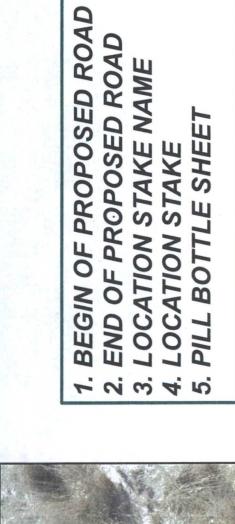
COG OPERATING. LLC

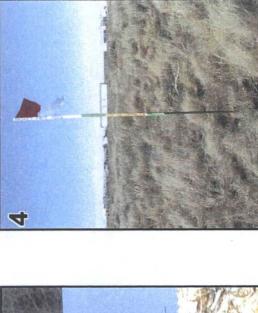
SURVEY OF A PROPOSED ROAD LOCATED IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, LEA COUNTY, NMPM, NEW MEXICO

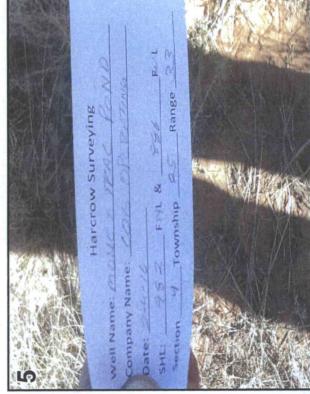
SURVEY DATE:	FEB. 4, 2016	Amil I have
DRAFTING DATE:	FEB. 9, 2016	PAGE 1 OF 1
APPROVED BY: CH	DRAWN BY: VD	FILE: 16-70

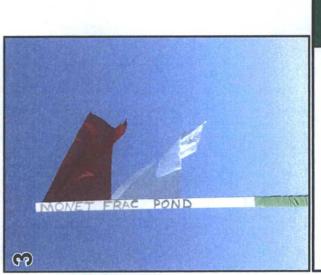


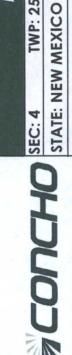












COLUMN SEC: 4 COG OPERATING, LLC

SURVEY: N.M.P.M 982' FNL & 886' FWL COUNTY: LEA LEASE: MONET W.O. # 16-70

02/09/2016

PHOTO SHEET

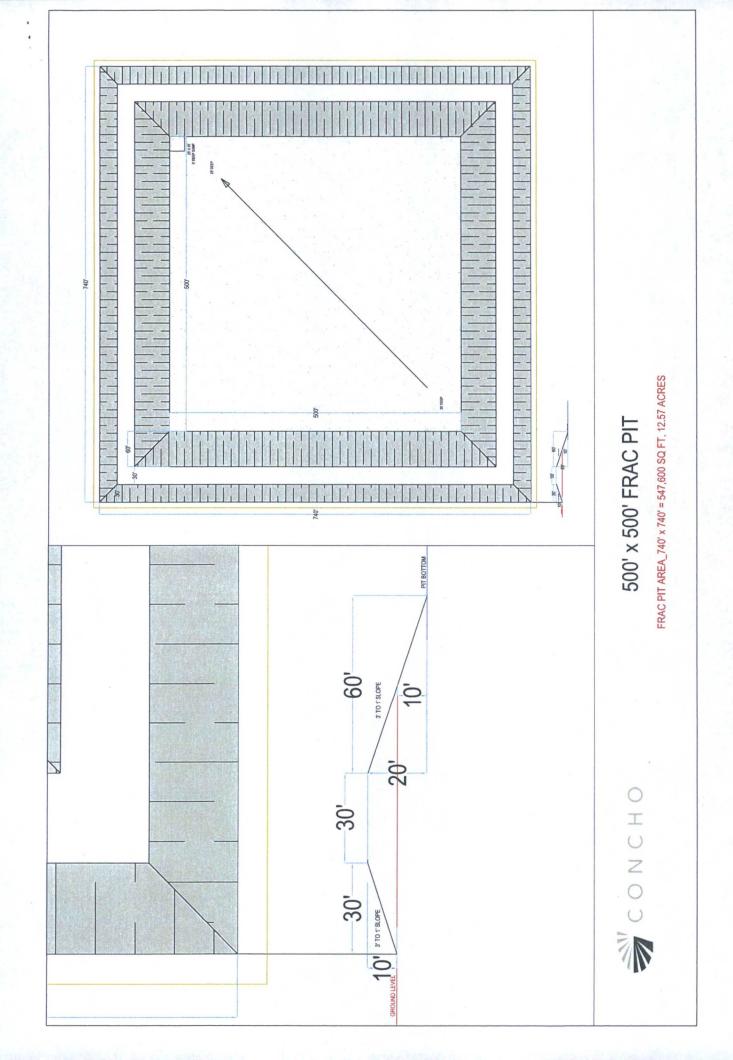
PH: (575) 746-2158 FAX: (575) 746-2158 2314 W. MAIN ST, ARTESIA, NM 88210 HARCROW SURVEYING, LLC. c.harcrow@harcrowsurveying.com

ELEVATION: 3459.7

RGE: 33 E.

TWP: 25 S.

MONET FRAC POND



ATS-16-696	Well Name & N	umber: MENET	FRAC POND	1
Date Received: 2/23/16	Operator: CC	9		
1. AFMSS Date:		Initials:		
Project Lead:				
2. Onsité Date:		3. Onsite Sch	eduled For:	
	G	IS Section		
GIS Received Date: GIS RE	CEIVED	Assigned To: To	MN BELL	
FEB 2	2 2016			
NOS Scanned: Yes No	IT4RM Input:	Yes D No	IT4RM Upload:	Yes I No
Potash: Pone SEC	O WIP	P 🔲 R-111	Notify for Onsite	1
Potash Quick look: D Location may	be approved	Deferred		
Surface Own: BLM S	Р		*	
Cave/Karst: Low D Me	d 🗖 Hig	h	Notify for Onsite	
Wildlife Pod: None 0	1 1 2	4 3 1 4	Notify for Onsite	
Comments:				1 4547 \
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GIS Complete Date R E additional	stamps	odćitionai stamps	additional s	stamps
FEB 2 3 2016		1 -		
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ATS-16-696

NOTICE OF STAKING Not to be used in place of Applic 3160-3)	Not to be used in place of Application for Permit to Drill (Form		
1. Oil Well Gas Well	Other (Specify) OTHER	7. If Indian, Allottee or T	ribe Name
Name of Operator: COG OPERATING LLC		8. Unit Agreement Name	Э
Name of Specific Contact Pe MAYTE X REYES E-Mail: MREYES1@CONCHO		9. Farm or Lease Name	
4. Address & Phone No. of Ope 2208 WEST MAIN STREET ARTESIA, NM 88210	erator or Agent	10. Well No. MONET FRAC POND 1	
5. Surface Location of Well		11. Field or Wildcat Nam N/A	ne
Attach: a) Sketch showing road e pad dimensions, and reb) Topographical or other showing location, accessoundaries.	eserve pit. acceptable map	12. Sec., T., R., M., or B and Survey or Area Sec 4 T25S R33E Mer	Blk
15. Formation Objective(s) N/A	16. Estimated Well Depth	13. County, Parish, or Borough LEA	14. State NM
17. Additional Information (as a telephone number)	ppropriate; shall include surface o	wner's name, address, and	if known,
Please see attached plat, maps a	nd schematic.		
Electronic Submission	n #331212 verified by the BLM Well Inform	ation System	

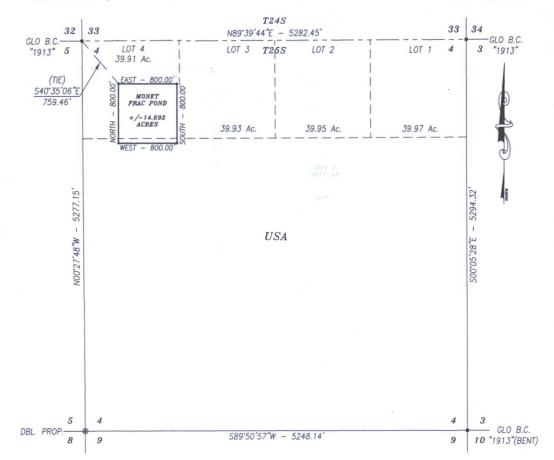
For COG OPERATING LLC, sent to the Hobbs

18. Sig	ned MAYTE X REYES	Title REGULATORY ANALYST	Date	02/10/2016
Note:	Upon receipt of this Notice, the onsite predrill inspection and must be flagged prior to the or	ne Bureau of Land Management (BLM) volume notify you accordingly. The location muonsite.	will schedule to st be staked a	he date of the and access road

Operators must consider the following prior to the onsite:
a) H2S Potential
b) Cultural Resources (Archeology)
c) Federal Right of Way or Special Use Permit

FRAC POND PLAT COG OPERATING, LLC.

A PROPOSED FRAC POND KNOWN AS THE "MONET FRAC POND" IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST. N.M.P.M., LEA COUNTY, NEW MEXICO.



DESCRIPTION

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BEGINNING AT THE NORTHWEST CORNER OF SAID FRAC POND, WHICH LIES \$40°35'06"E 759.46 FEET FROM THE NORTHWEST CORNER; THEN EAST 800.00 FEET; THEN SOUTH 800.00 FEET; THEN WEST 800.00 FEET; THEN NORTH 800.00 FEET BACK TO THE POINT OF BEGINNING.

SAID FRAC CONTAINING 14.692 ACRES.

NOTE: THIS PLAT IS NOT A LAND DIVISION OF ANY KIND

BASIS OF BEARING:

CHAD HARCROW N.M.P.S. NO. 17777

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

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EN MEXIC

PROFESSIONE

2/8/16

DATE

HARCROW SURVEYING, LLC 2314 W. MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com



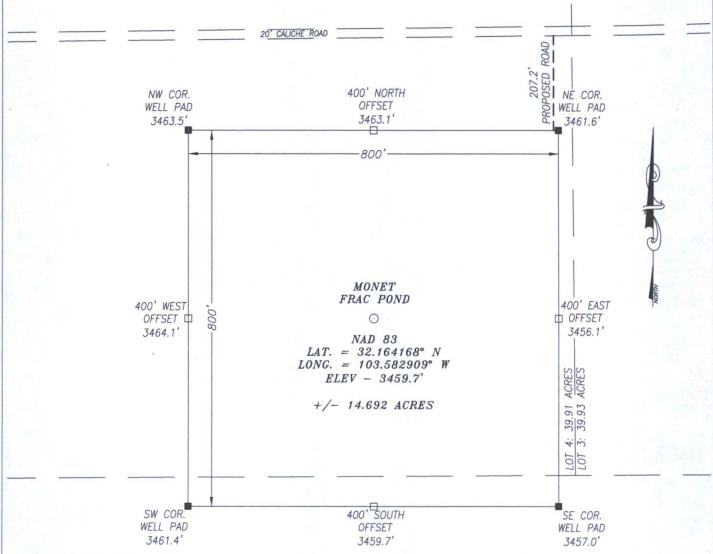
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COG OPERATING, LLC

SURVEY OF A PROPOSED FRAC POND LOCATED IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, LEA COUNTY, NMPM, NEW MEXICO

SURVEY DATE: FE	BRUARY 4, 2016	
DRAFTING DATE: F	EBRUARY 5, 2016	PAGE 1 OF 1
APPROVED BY: CH	DRAWN BY: SP	FILE: 16-70





DIRECTIONS TO FRAC POND

HEADING EAST ON HWY 128 APPROX. 0.5 MILE PAST MILE MARKER 30 TURN RIGHT (SOUTHEAST) ONTO A CALICHE LEASE RD AND GO APPROX. 2.35 MILES ALONG MEANDERING RD; THEN TURN RIGHT (SOUTHWEST) AND GO APPROX. 2.1 MILES ALONG MEANDERING RD; THEN TURN LEFT (SOUTHEAST) AND GO APPROX. 0.1 MILE; THEN TURN RIGHT (SOUTHWEST) AND GO APPROX. 0.65 MILE; THEN TURN LEFT (SOUTH) AND GO APPROX. 0.15 MILE; THEN TURN RIGHT (WEST) AND GO APPROX. 0.45 MILE; THEN TURN RIGHT (NORTHWEST) AND GO APPROX. 0.75 MILE; THEN TURN LEFT (WEST) AND GO APPROX. 0.55 MILE TO EXISTING GILA 4 DEEP #1 WELLPAD; GO TO SOUTHWEST WELL PAD CORNER AND CONTINUE WEST ALONG CALICHE RD FOR APPROX. 0.25 MILE; THEN TURN RIGHT (NORTH) AND GO 0.4 MILE; THEN TURN LEFT (WEST) AND GO APPROX. 0.1 MILE; THEN PROPOSED FRAC POND IS APPROX. 720 FEET SOUTHWEST. 200

400 Feet Scale: 1"=200'

HARCROW SURVEYING, LLC 2314 W. MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158

c.harcrow@harcrowsurveying.com

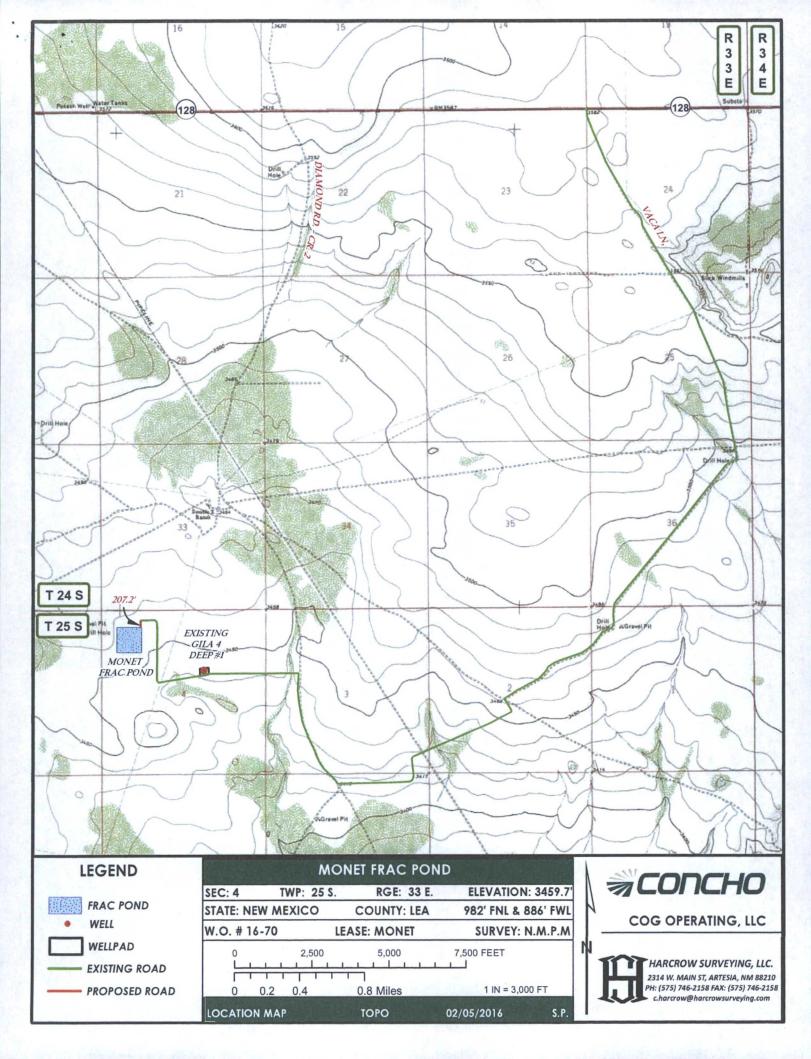


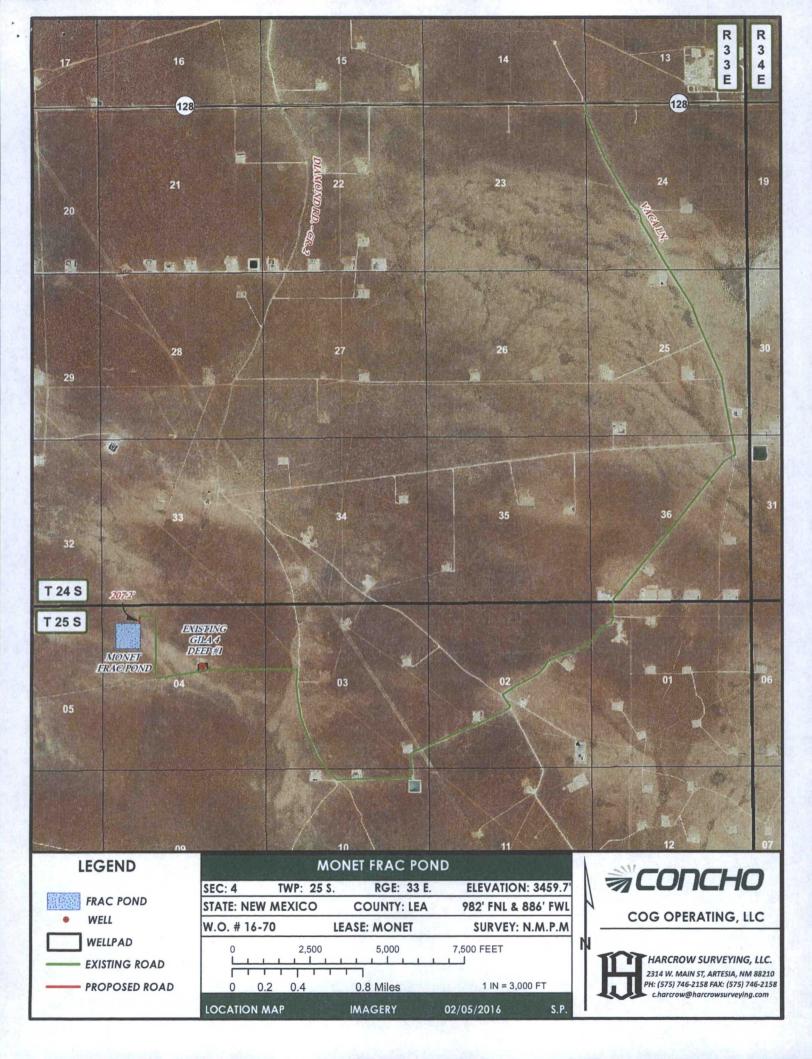
COG OPERATING. LLC

200

MONET FRAC POND LOCATED 982 FEET FROM THE NORTH LINE AND 886 FEET FROM THE WEST LINE OF SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

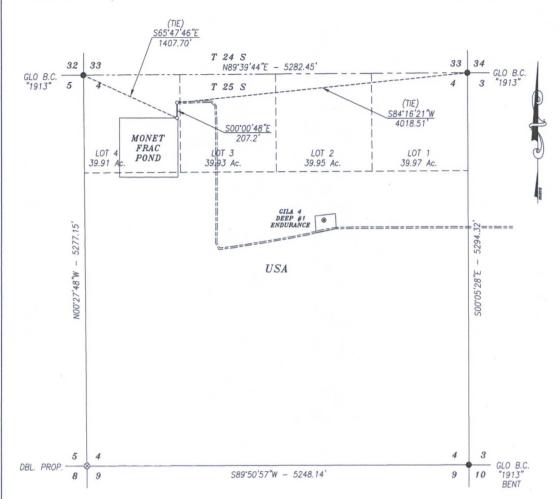
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DRAFTING DATE	: FE	BRUARY	5,	2016				
APPROVED BY:	CH	DRAWN	BY	: SP	FILE	1	6-70	





ROAD PLAT COG OPERATING, LLC

PROPOSED ROAD TO THE MONET FRAC POND FROM EXISTING ROAD IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.



DESCRIPTION

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Chad Harrow N.M.P.S. NO. 177777

Chad Harrow Pofessions 2/9/1

Date

HARCROW SURVEYING, LLC 2314 W. MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com

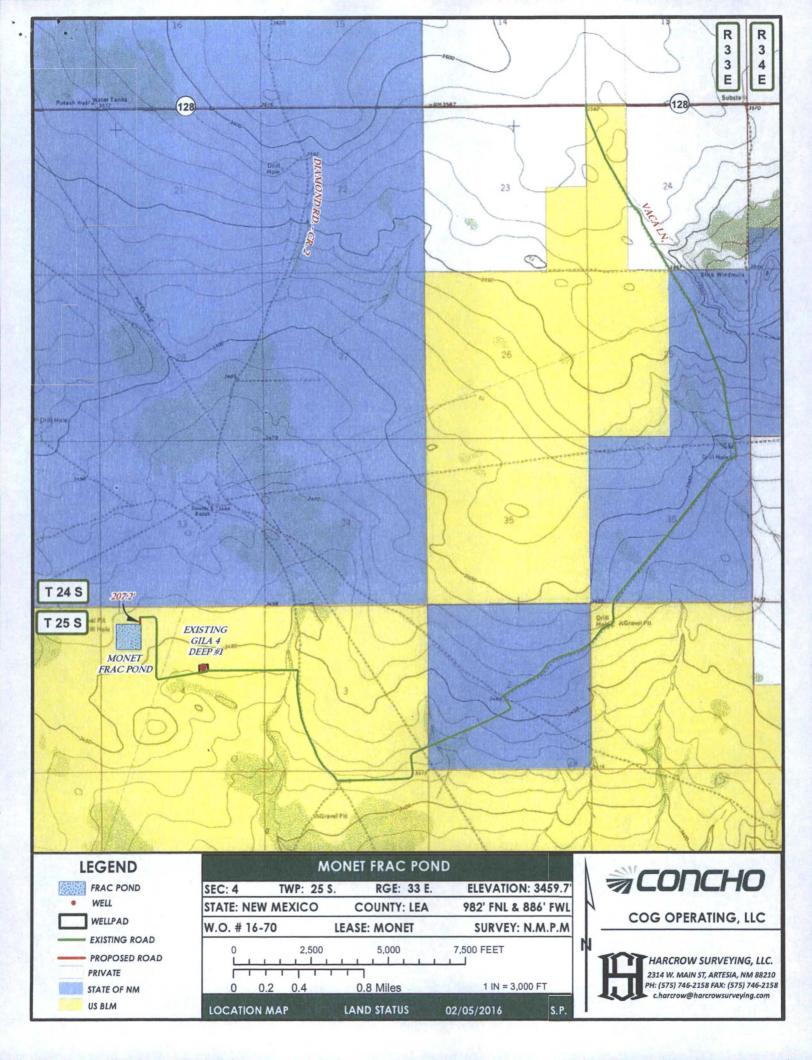


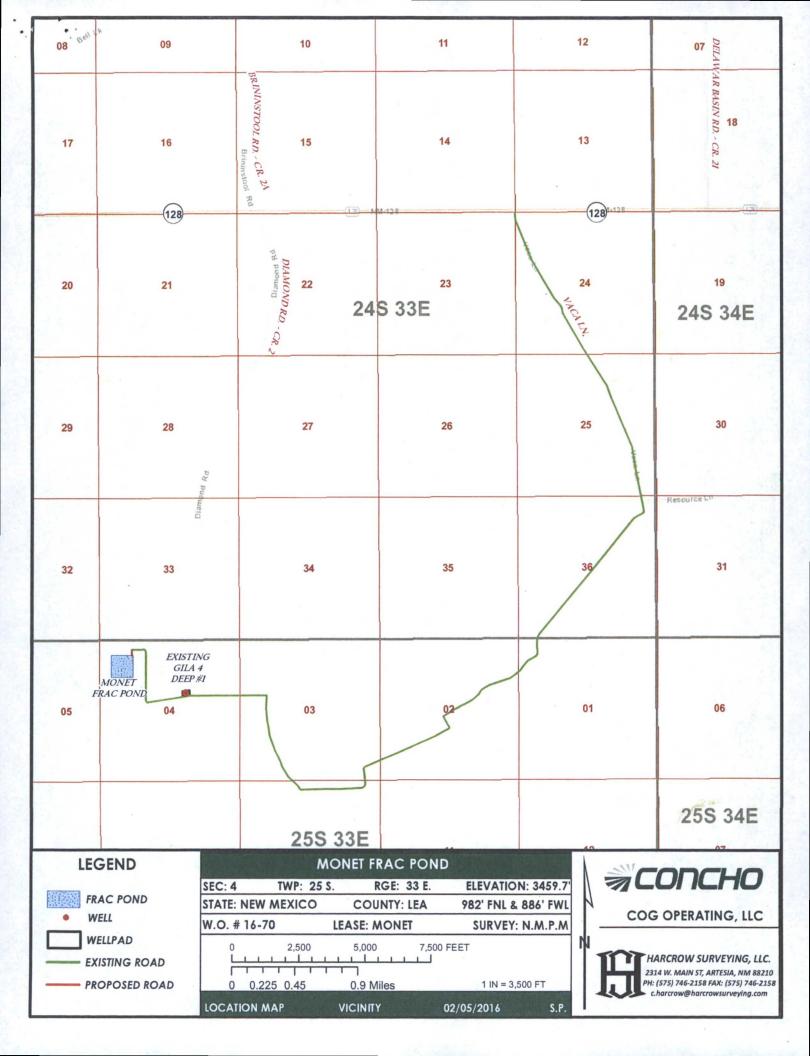
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COG OPERATING, LLC

SURVEY OF A PROPOSED ROAD LOCATED IN SECTION 4, TOWNSHIP 25 SOUTH, RANGE 33 EAST, LEA COUNTY, NMPM, NEW MEXICO

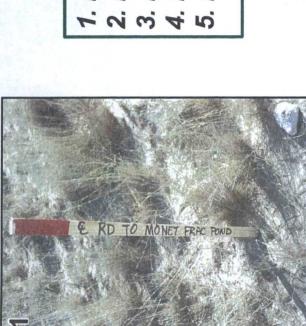
SURVEY DATE:	FEB. 4, 2016	3
DRAFTING DATE:	FEB. 9, 2016	PAGE 1 OF 1
APPROVED BY: CH	DRAWN BY: VD	FILE: 16-70







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LOCATION STAKE NAME

LOCATION STAKE

PILL BOTTLE SHEET





MONET FRAC POND

RGE: 33 E. TWP: 25 S. STATE: NEW MEXICO

COUNTY: LEA

LEASE: MONET

W.O. # 16-70

COG OPERATING, LLC

CONTRACTOR SEC: 4

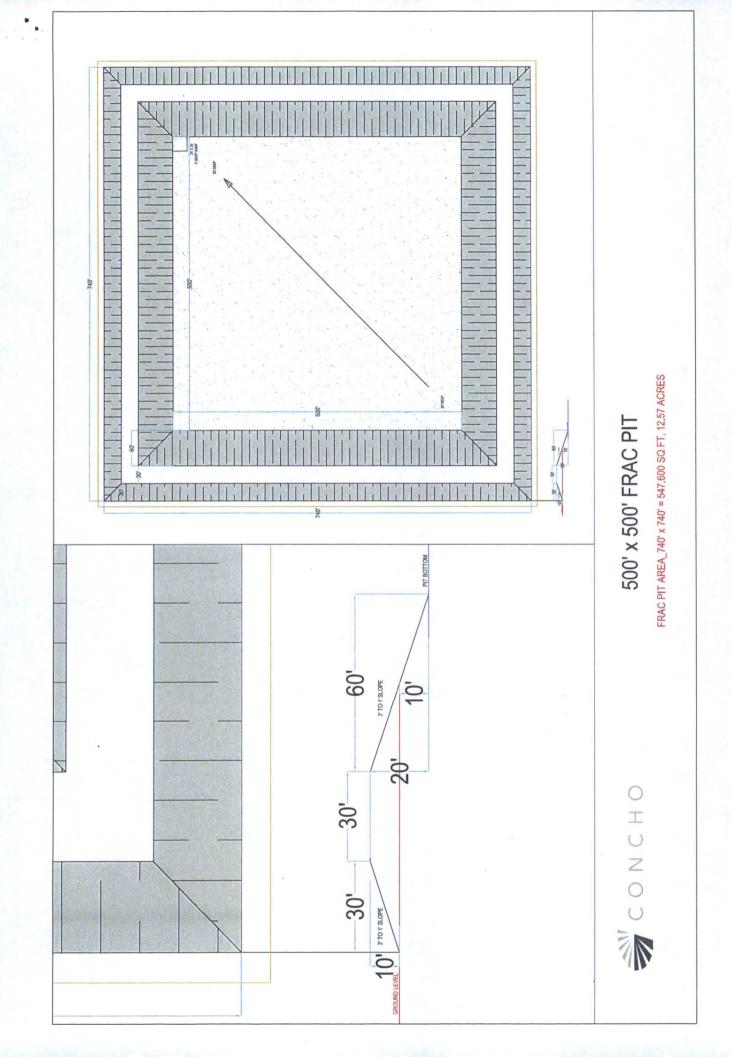
PHOTO SHEET

SURVEY: N.M.P.M

HARCROW SURVEYING, LLC. ELEVATION: 3459.7

PH: (575) 746-2158 FAX: (575) 746-2158 2314 W. MAIN ST, ARTESIA, NM 88210 c.harcrow@harcrowsurveying.com

> 982' FNL & 886' FWL 02/09/2016



HOBBS OCD

BLM LEASE NUMBER: NMNM118726 COMPANY NAME: COG Operating, LLC

ASSOCIATED WELL NAME: Monet Federal Com #10H

MAY 1 6 2016

FRAC POND CONDITIONS OF APPROVAIRECEIVED

A copy of the application (APD, Grant, or Sundry Notice) and attachments, including stipulations, survey plat and diagram, will be on location during construction. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
- 2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated.
- 3. Required Standard Conditions of Approval:

a. Notification

Contact the Supervisory Environmental Protection Specialist, Jim Amos, at 575-234-5909 at least 24 hours prior to starting construction.

b. Freshwater Only

The frac pond will only be authorized to contain freshwater and testing of water quality is required. Additives are not allowed without consent of the authorized officer in writing.

c. Contamination

If at any time the water in the frac pond becomes polluted with salts or other contaminants, use of the frac pond will cease and desist, and all liquids will be removed from the frac pond and disposed of properly. The operator will preclude releases of oil into open pits. The operator must remove any accumulation of oil, condensate, or contaminant in a pit within 48 hours of discovery.

d. Authorized Disturbance

Confine all construction and maintenance activity to the approved authorized area applied for in the application.

e. Facilities

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations. Grey-water, sewage, and trash shall be removed from the site and disposed of properly at a state approved facility.

f. Escape Ramps

The operator will construct and maintain frac ponds to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in frac ponds. Escape ramps must be installed at every corner of

the frac pond and in the center of each side if that side exceeds 100 feet in length. Escape ramps must be in contact with the side of the frac pond, bottom of the frac pond, and the top of the frac pond berm. Escape ramps cannot be made of metal and cannot be steeper than a 3:1 slope (Horizontal Distance: Vertical Distance) or 30% slope. (Examples of escape ramps: 12" wide wooden planks wrapped in matting, felt lining, etc.)

g. Frac Pond Pipelines

Temporary pipelines flowing from the frac pond to the target well will be laid along existing roadways unless an exception has been granted by the authorized officer in writing.

h. Mineral Material from Excavation

Mineral materials extracted during construction of the frac pond will be stored on-location and/or used for constructing the frac pond.

i. Frac Pond Liner

The frac pond will be lined with at least a 20 mil. plastic liner.

j. Topsoil Stockpile

The operator shall strip at least the top 6 inches of soil (root zone) from the entire frac pond area and stockpile the topsoil approximately 25 feet outside the bermed perimeter of the pond in a low profile manner, reasonably protected from wind and water erosion. Topsoil shall not be used for constructing the frac pond. The topsoil will be used for final reclamation purposes only.

k. Frac Pond Fence

The operator will install and maintain exclosure fencing on all sides of the frac pond to prevent access to public, livestock, and large forms of wildlife. The fence shall be installed at the base of the berm and never on top of the berm. Construction of the fence shall consist of steel and/or wooden posts set firmly into natural ground. Hog panel or chain-link fencing must be used as the fence and tied securely to the fence posts. Barbed-wire fencing or electric fences shall not be used. The fence height shall not be shorter than six (6) feet. The erected fence shall be maintained in adequate condition until the frac pond is reclaimed.

l. Frac Pond Netting

The operator will install and maintain netting across the top of the pond with mesh no larger than 15mm (9/16"), to prevent access to public, livestock, and wildlife, including but not limited to migratory waterfowl.

m. Erosion Prevention

Install earthen erosion-control structures as are suitable for the specific terrain and soil conditions.

n. Reclamation Start

- I. Reclamation efforts will commence immediately after the frac pond is no longer needed for the purpose of completing wells.
- II. Within 3 months of completion of frac operations on associated wells, all earthwork and final reclamation must be completed. This includes reclaiming and/or removal of:
 - i. Any roads approved for use with the pond
 - ii. Surface water lines
 - iii. Tanks, pumps, fencing etc.

Requirements for Operations and Final Reclamation:

4. If, during any phase of the construction, operation, maintenance, or termination of the frac pond, any pollutant should be released from the contaminated frac pond, the control and total removal, disposal, and cleaning up of such pollutant, wherever found, shall be the responsibility of holder, regardless of fault.

Upon failure of holder to control, dispose of, or clean up such discharge, or to repair all damages resulting there-from, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

- 5. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.
- 6. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
- 7. After all disturbed areas have been satisfactorily contoured and prepared for seeding the location needs to be revegetated with the seed mixture provided. Seeding may need to be repeated until revegetation is successful. Operators shall contact Jim Amos, Supervisor, Environmental Protection (575)234-5909, **prior** to beginning surface reclamation operations.

() seed mixture 1	() seed mixture 3
() seed mixture 2	() seed mixture 4
(X) LPC mixture	() Aplomado Falcon mix

8. Seeding is required: Use the following seed mix.