Form 3160-5 (August 2007)

## **UNITED STATES**

FORM APPROVED

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	E	xpir	es:	Ju	ly	31,	20	l
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	EPARTMENT OF THE I		5. Lease Serial No. NMNM02965A  6. If Indian, Allottee or Tribe Name			
	BUREAU OF LAND MANA  NOTICES AND REPO					
Do not use the	nis form for proposals to ell. Use form 3160-3 (AP	6. If Indian, Allottee				
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag NMNM135756	it or CA/Agreement, Name and/or No. NM135756		
Type of Well	ther /		8. Well Name and N RATTLESNAKE	8. Well Name and No. RATTLESNAKE 21 FED COM 702H		
Name of Operator     EOG RESOURCES INCORF	Contact: PORATEDE-Mail: stan_wagn	STAN WAGNER ner@eogresources.com	SNER         9. API Well No.           urces.com         30-025-42828			
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area cod Ph: 432-686-3689	e) 10. Field and Pool, o WC-025 G09	10. Field and Pool, or Exploratory WC-025 G09 S263327G		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	)	11. County or Parish	11. County or Parish, and State		
Sec 21 T26S R33E SESE 23	OFSL 930FEL		LEA COUNTY	, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	☑ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Production Start-up		
	☐ Convert to Injection	nvert to Injection Plug Back Water Disposal				
following completion of the involve testing has been completed. Final A determined that the site is ready for 2/05/16	d operations. If the operation re bandonment Notices shall be fil final inspection.)	sults in a multiple completion or rec ed only after all requirements, inclu		60-4 shall be filed once		
Prep for well completion. Perl 3/13/16 MIRU for completion. Begin 3			MA	MAY 1 9 2016		
3/20/16 Finish perforating and frac. Peacid, 14,161,340 lbs proppant 3/26/16 RIH to drill out plugs and clea	t, 336,704 bbls load water	, 0.35", 2508 holes. Frac w/	holes. Frac w/ 1056 bbls			
4/01/16 Finish drill and clean out. 4/03/16						
14. I hereby certify that the foregoing is	Electronic Submission #	339035 verified by the BLM We	ell Information System			
Comr		RCES INCORPORATED, sent sing by JENNIFER SANCHEZ				
Name (Printed/Typed) STAN WA	AGNER	Title REGUI	LATORY ANALYST			
Signature (Electronic	Submission)	Date 05/12/2	2016			
ACCEPTED F	OR HIS SPACE FO	R FEDERAL OR STATE	OFFICE USE			
/S/ DAVII	R. GLASS			I		
Approved By MAY 1	2 2016	Title	Maria de la companya	Date		
Conditions of approval, if any, are attache	ed. Approval of this notice does	not warrant or		Service and the service of the servi		
pertify that the applicant holds legal or equivalent to condition would entitle the applicant to condition.	urtable atte to those rights in the act operations thereon.	subject lease Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 7212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #339035 that would not fit on the form

## 32. Additional remarks, continued

RIH w/ 5-1/2" packer and set at 10715'.
4/04/16
RIH w/ 2-7/8" production tubing and gas lift assembly. EOT at 10755'.
Well shut-in.
4/12/16
Opened well for flowback.
4/13/16
First production to sales.