

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12783 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Occidental Permian Ltd. ✓		6. State Oil & Gas Lease No. State of New Mexico B-9264
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) ✓
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>23</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>411</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686' DF		9. OGRID Number 157984 ✓
		10. Pool name or Wildcat Hobbs (G/SA) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(4/4/16) MIRU pulling unit and equipment, killed well, RU wireline and set 1.5" blanking plug. Pressure tested tbg to 2000 psi and it lost pressure. ND wellhead, NU BOP, RU workfloor, unlatched from packer and circ w/ 90 BBLs 10# BW. Pressure tested csg to 560 psi and it held. Circ hole w/ 70 BBLs 10# pkr fluid. POOH w/ 126 jts duoline tbg and found 2 jts with bad seals. RIH and hydrtested 126 jts tbg, spaced out well w/ 21' of subs and latched onto pkr @ 4133'. Tested tbg to 2000 psi which held. ND BOP, NU wellhead. Ran MIT for NMOCD, casing and pkr held to 560 psi for 30 minutes. RU WL and fished 1.5" blanking plug. RD pulling unit and equipment, cleaned location and MO location.

Spud Date:

4/4/2016

Rig Release Date:

4/7/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 5/11/16

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: B. Lawrence TITLE Shift Manager DATE 5-31-16

Conditions of Approval (if any):

