Submit 1 Copy To Appropriate District	State of Norm	Marriag	Form C 102
Office	State of New Energy, Minerals and I		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Lifergy, winterars and i	vatural resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ION DIVISION	30-025-43009 ✓
District III - (505) 334-6178	1220 South St. 1	Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	A 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			×
	ICES AND REPORTS ON WE	CLLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		01) FOR SUCH	Black Bear 36 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	IOBBS OCD	8. Well Number 704H
2. Name of Operator EOG Resources, Inc.	1	MAY 0 4 2016	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	WC-025 G-09 S253336D; Upper Wolfcamp
4. Well Location A	254 Nort	th 675	5 c.c. East
Unit Letter 36	feet from the Township 25S	Range 33E	feet from the line v
Section 36	11. Elevation <i>(Show whether</i>		
	3325' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔽
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/19/16 TD at 17424' MD.			
4/21/16 Ran 118 jts 5", 18#, ECP110 VAM TOP HT casing from 11751' to 17424'.			
Ran 264 jts 5-1/2", 23#, HCP110 JFE Bear casing to 11749'. Cement w/ 745 sx 50/50 POZ H, 14.4 ppg, 1.24 CFS yield. TOC TBD.			
4/22/16 Released rig.			
The Roldod Hg.			
Spud Date: 3/29/16	Rig Releas	e Date: 4/22/16	
Spud Date. 5/29/10	Kig Keleas	4/22/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
// 1			105110
SIGNATURE Stan Was	TITLE F	Regulatory Analyst	DATE 4/25/16
Type or print name Stan Wagn	er E meil ed	drace.	PHONE: 432-686-3689
Type or print name E-mail address:			
		Petroleum Engin	11/2.1.1
APPROVED BY:	TITLE		DATE 99/ 11/16
Conditions of Approval (if any):			

MB

No