Submit 1 Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-025-43130
District III - (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU			Nautilus 16 State Com
PROPOSALS.)		<b>OBBS OCD</b>	8. Well Number 704H
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well Other		9. OGRID Number
EOG Resources, Inc.	$\checkmark$	MAY 04 2016	7377
3. Address of Operator	L TX 70700		10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	*WC-025 G-09 S263416B; Upper Wolfcamp
4. Well Location Unit Letter D :	440 feet from the North	line and 782	2 feet from the West line
Section 16		Range 34E	NMPM County Lea
	11. Elevation (Show whether D		
3340' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORI	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
DOWNHOLE COMMINGLE		CASING/CEWEN	30B 👔
CLOSED-LOOP SYSTEM	_		_
OTHER:	leted operations (Clearly state a)	OTHER:	give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/18/16 Ran 255 jts 7-5/8", 29.7#, (79) P110 Flushmax III & (176) P110 LTC casing set at 11394'.			
4/20/16 Cement w/ 239 sx 50/50 Class C POZ, 10.5 ppg, foamed to 9.0 ppg, 3.53 CFS yield;			
1228 sx 65/35 Class H POZ, 12.5 ppg, foamed to 9.0 ppg, 2.07 CFS yield; 127 sx 65/35 Class H POZ, 12.5 ppg, foamed to 9.0 ppg, 2.07 CFS yield;			
544 sx Class H, 15.6 ppg, 1.19 CFS yield.			
Cap w/ 120 sx Class C, 15.0 ppg, 1.37 CFS yield.			
Circulated 180 bbls cement to surface. WOC 27 hrs. 4/21/16 Tested casing to 2000 psi for 30 minutes. Test good.			
Resumed drilling 6-3/4" hole.			
Spud Date: 4/11/16	Rig Release I	Date:	
	1	1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1A I	Re	gulatory Analyst	4/25/2016
SIGNATURE Alan Wa	ITTLE TITLE	gulatory Analyst	DATE
Type or print name Stan Wagne	E-mail addre	ess:	PHONE: 432-686-3689
Ton State Use Only			
Petroleum Engineer			
APPROVED BY: Conditions of Approval (if any):	TITLE		DAIE 09/9////

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