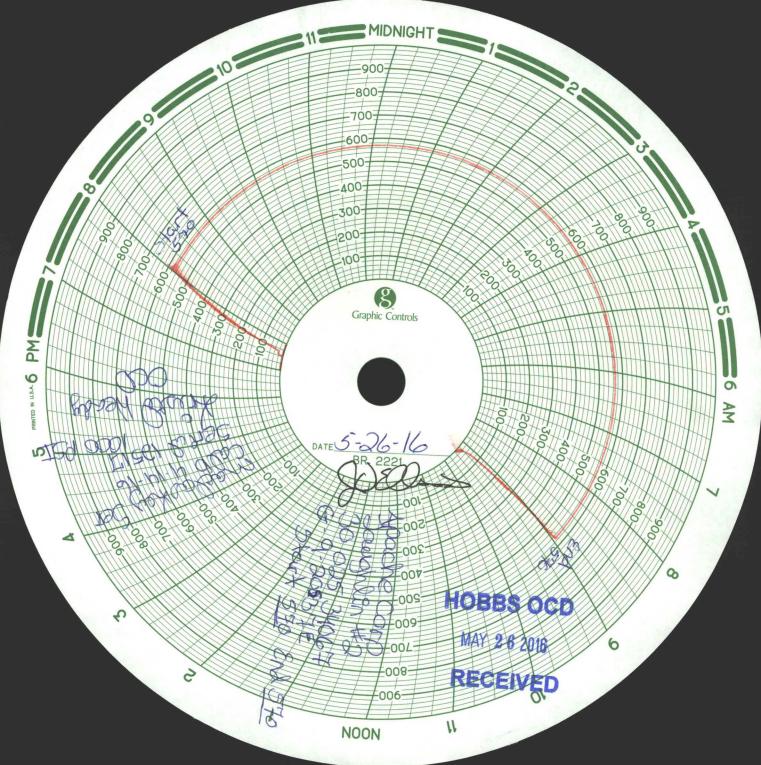
Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NM 8840BB	SOCD	30-025-34067		
1201 W. G	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd. Aztec. NM 87444Y	2 6 2016 1220 South St. Francis Dr. Santa Fe. NM 87505	STATE FEE		
District IV	Suita 1 0, 1111 0 7 5 0 5	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM EC 87505	EIVED			
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	Laughlin			
	Gas Well	8. Well Number 2		
2. Name of Operator		9. OGRID Number 873		
Apache Corp.		•		
3. Address of Operator	00005	10. Pool name or Wildcat		
P O box Drawer D Monument NM 8	88265	Tubb		
4. Well Location				
Unit LetterG:_	2310feet from theN line and	2310feet from the		
Eline				
Section 9	Township 20S Range 37E			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)		
44 61 1		D 01 D		
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data		
	SIII	BSEQUENT REPORT OF:		
E-PERMITTING <swi< td=""><td>DEMEDIAL WOL</td><td></td></swi<>	DEMEDIAL WOL			
TEI CONVERSION	RBDMS AND	RILLING OPNS. P AND A		
PU RETURN TO	TA CASING/CEMEN	10.000		
DO CSNGENVIRO_	CHG LOC	41 30B		
INT TO PA P&A N				
OThen.	OTHER:	TA wellbore		
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details, a			
	ted operations (creating state and pertunent details, a	nd give pertinent dates, including estimated date		
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC. For Multiple Co			
of starting any proposed work proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	ompletions: Attach wellbore diagram of		
proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	ompletions: Attach wellbore diagram of		
proposed completion or reconsqueezed Perfs 5156'-5206	k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	ompletions: Attach wellbore diagram of		
proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	ompletions: Attach wellbore diagram of		
proposed completion or reconsqueezed Perfs 5156'-5206 Perfs 6408'-6589'	k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  This Approval of Temporar  Abandonment Expires 5	Impletions: Attach wellbore diagram of Inches   126/2021		
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## Apache Corporation - Laughlin #2

### Wellbore Diagram - Current

API: 30-025-34067

Date: 5/5/16 K. Grisham



#### **Surface Location**

2310' FNL & 2310' FEL, Lot G Sec 9, T20S, R37E, Lea County, NM

Surface Casing 8-5/8", 24# @ 1268' w/ 650 sxs to surface

DV Tool @ 4530'

7/00: Perf Paddock fr/ 5166-5206' w/ 2 jspf (82 holes). Aciidze w/ 4000 gals 1 acid. Swab well. Cmt sqz Paddock fr/ 5166-5206' w/ 500 gals Flochek & 150 s: cmt. Test sqz - held ok.

5/16: Set CIBP @ 5120' w/35' cmt on top. Well status changed to TA'd.

10/97: Perf tubb fr/ 6408'-6589' (28 holes). Acidize w/ 2800 gals acid & 150,000# 20-14 sd in 60,424 gals 50-50 quality foam.

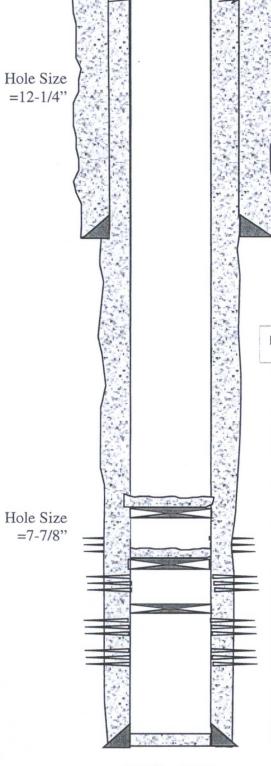
7/00: Acidize Tubb 6408-6589' w/ 3000 gals 15% acid.

Currently only producing from Tubb.

5/16: Set CIBP @ 6350' w/ 35' cmt on top.

10/97: Perf Drinkard fr/ 6784-6975'. Acidize w/ 3000 gals 15% NEFE. 100% wt Set circ @ 6925' & sqz'd lwr perfs 6975-6982' w/ 75 sxs. Swab test perfs 6814 6842' - 99% wtr. Swab 6776-6842 perfs - 90% wtr. Set CIBP @ 6800'.

Production Casing 5-1/2", 15.5# @ 7050' w/ 1405 sxs to surface



PBTD = 6,700' TD =7,050'

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

# **HOBBS OCD**

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

MAY 26 2016

	-				BRA	ADEN	HEAD TES	ST RE	PORT	1		EIVED
				Operator	che	COVA	ρ,			· 32	API Number - 225 - 2	34067
Laugh lin						Vell No.						
7. Surface Location												
UL Lot	Section		rnship	Range 37£			Feet from 2310	N/S	Line	Feet From 2310	E/W Line	Leg
Well Status												
ES TA'D	WELL N	О	YES	SHUT-IN	NO	INJ	INJECTOR	SWD	OIL	PRODUCER GA	s 5-	DATE
OBSERVED DATA												
			(A)Sur	face		(B)Intern	n(1)	(C)Inte	rm(2)	(D)Pro	d Csng	(E)Tubing

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	D			0	NA
Flow Characteristics					
Puff	Y / 🕖	Y/N	Y/N	YIB	CO2
Steady Flow	YIN	Y/N	Y/N	Y/Ø	GAS
Surges	YIN	Y/N	Y/N	YIN	Type of Fluid
Down to nothing	ØIN.	Y/N	Y/N	OPIN	Injected for
Gas or Oil	YIN	Y/N	. Y/N	Y/(D)	Waterflood if applies.
Water	YIN	Y/N	Y / N	YIM	

Remarks - Please state for each string (A,B,C,D,E) pertine	ent information regarding bleed down or continuou	us build up if applies.	
			**

Signature: 0 EOC	OIL CONSERVATION DIVISION		
Printed name: Tim Ellison	Entered into RBDMS		
Title: Instrument Technician	Re-test		
E-mail Address: JD. Ellison P apack corp. com			
Date: 5-24-16 Phone: 575-441-7734			
Witness:			