Submit 1 Copy To Appropriate District Office		e of New Me			Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	CD0	Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 8510	BS OIL CONS	ERVATION	DIVISION	5 Indiante T	30-025-42487
<u>District III</u> - (505) 334-6178		South St. Fran	ncis Dr.	5. Indicate T STAT	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Y 2 3 2010 San	ta Fe, NM 87	7505		& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	SEN/ED			S	
87505 SUNDRY	TICES AND REPORT	TS ON WELLS	- 1- 1- 1-	7. Lease Nar	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Eata Fajita State 🖌	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other				8. Well Num	iber 13H
2. Name of Operator COG Production LLC				9. OGRID Number 217955	
3. Address of Operator				10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210				Triple	e X; Bone Spring, West
4. Well Location	· · · · · · · · · · · · · · · · · · ·	AND THE STATES		1.1	/
Unit Letter N	: <u>180</u> feet fro	m the Sout	h line and	1650 feet f	rom the <u>West</u> line
Section 8	Township		ange 33E	NMPN	M Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.				.)	
		3584'	GK		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS MULTIPLE COMF mpleted operations (C	2		IT JOB Completion Op	
of starting any proposed proposed completion or	work). SEE RULE 19				
1/11/16 to 4/2/16 MIRU. Test at CBP @ 14150'. Perf 14131' (14) Set 2 nd CBP @ 10100'. Set cmt f surface. WOC. Drill out cmt & f 10010'. Pump 15 bbls Well Lock csg to 8500#. Leaked. Found csg test. Drill out CBP's @ 10100' &). Set CBP @ 14106'. retainer @ 10004'. Tes retainer. Drill to 10084 c. Test to 8500#. Good g leak @ 10070-10075'	Could not achie t to 2500# for 5 ' & tag CBP. C I test. Injection '. Ran csg patel	we csg test. Found mins. Good test. Circ clean. Test csg test. Drill out reta h 10062-10081'. T	d bad collar @ 1 Pump 150 sx cr g to 8500#. Lea iner & Well Loo 'est csg & patch	0064'. Set CBP @ 10120'. mt & Well Lock. Circ 4 bbls to ked. Set cmt retainer @ ck & tag CBP @ 10100'. Test to 8800# for 30 mins. Good
4/20/16 to 4/24/16 Perforate 972	0-13928' (756). Acdz	9720-14131' w	/65184 gal 7 1/2%;	frac w/8820510	6# sand & 8348242 gal fluid.
4/30/16 Began flowing back & to					
	31/2 Sec. 14		The second		
Spud Date: 12/9	/15	Rig Release Da	ite:	12/25/15	
I hereby certify that the informati	on above is true and co	mplete to the be	est of my knowledg	ge and belief.	1
SIGNATURE Atom Deres TITLE: Regulatory Analyst				14 A.	DATE: <u>5/18/16</u>
Type or print name: Stormi	Davis	E-mail address	s: <u>sdavis@conch</u>	o.com	PHONE: (575) 748-6946
For State Use Only	1/1	- 2.	Petroleum Er	ngineer	1 1.1
APPROVED BY:	anh	TITLE			DATE 05/31/16
Conditions of Approval (if any):	/	12 1 2 2 2	12 12		