

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 23 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42487
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

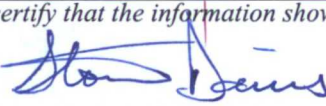
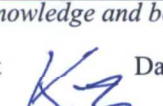
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Eata Fajita State					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 13H					
8. Name of Operator COG Production LLC						9. OGRID 217955					
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Triple X; Bone Spring, West					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	8	24S	33E		180	South	1650	West	Lea	
BH:	C	8	24S	33E		230	North	2053	West	Lea	
13. Date Spudded 12/9/15	14. Date T.D. Reached 12/23/15	15. Date Rig Released 12/25/15			16. Date Completed (Ready to Produce) 4/24/16			17. Elevations (DF and RKB, RT, GR, etc.) 3584' GR			
18. Total Measured Depth of Well 14250'			19. Plug Back Measured Depth 14150'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9720-14131' Bone Spring											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1242'	17 1/2"	1000 sx	0
9 5/8"	40#	5126'	12 1/4"	1450 sx	0
5 1/2"	17#	14246'	8 3/4"	2275 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 9720-13928' (756) 14176' (14) 14131' (14)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9720-14131' AMOUNT AND KIND MATERIAL USED Acidz w/65184 gal 7 1/2%; Frac w/8820516# sand & 8348242 gal fluid			

PRODUCTION

28. Date First Production 5/1/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 5/9/16	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 850	Gas - MCF 1906	Water - Bbl. 1244	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure 490#	Calculated 24-Hour Rate	Oil - Bbl. 850	Gas - MCF 1906	Water - Bbl. 1244	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tyler Deans			
31. List Attachments Surveys									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 			Printed Name: Stormi Davis			Title Regulatory Analyst 			
E-mail Address: sdavis@concho.com Date: 5/18/16									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 1350'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 4850'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler	1264'	Base Greenhorn	T. Granite
T. Blinebry	T. Lamar	5098'	T. Dakota	
T. Tubb	T. Bell Canyon	5140'	T. Morrison	
T. Drinkard	T. Cherry Canyon	6028'	T. Todilto	
T. Abo	T. Brushy Canyon	7660'	T. Entrada	
T. Wolfcamp	T. Bone Spring Lm	9051'	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology