Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July	13
Lease Serial No.	

SUNDRY	NMNM02965A								
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM135754								
Type of Well Gas Well □ Oth Oth	8. Well Name and No. THOR 21 FED COM 703H								
Name of Operator EOG RESOURCES INCORP	9. API Well No. 30-025-42815-00-X1								
3a. Address MIDLAND, TX 79702	(include area code 6-3689)	10. Field and Pool, or Exploratory WC-025 G09 S263327G						
4. Location of Well (Footage, Sec., T	R M or Survey Description	OBBS (100	11. County or Parish, and State					
Sec 21 T26S R33E SWSE 17		,	APR 2 5 2016						
12. CHECK APPR	ROPRIATE BOX(ES) TO	DINDICATE	NATUREOFI	NOTICE, RI	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION			TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	epen Produc		ion (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	☐ Frac	☐ Fracture Treat ☐ Reclam		ation	☐ Well Integrity			
Subsequent Report ■	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations			
	□ Convert to Injection			☐ Water D	Pisposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/05/16 Spud 14-3/4" hole. Ran 22 jts 10-3/4", 40.5#, J55 STC casing set at 960'. Cemented lead w/ 348 sx Class C, 13.5 ppg, 1.75 CFS yield; tail w/ 204 sx Class C, 14.8 ppg, 1.35 CFS yield. 4/06/16 Circulated 40 bbls cement to surface. WOC 24 hrs. Tested casing to 1500 psi for 30 minutes. Test failed, well head leaked. Repair well head. 4/07/16 Finished well head repairs. Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 9-7/8" hole.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #336268 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2016 (16JAS0298SE)									
Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST									
Signature (Electronic S	Date 04/12/2016CCEPTED FOR RECORD								
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE US	SÉ /				
Approved By	Title Office son knowingly and	BURZAU	LUGITO TILLO OTTIOL	Date Date United					
States any false, fictitious or fraudulent st	tatements or representations as	to any matter wit	hin its jurisdiction.						

