District I 1625 N. French Dr., Hobbs, NM 88240 District II				Е	State of New Mexico Energy, Minerals & Natural Resources							Form C-104 Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division				Submit one copy to appropriate District Office				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				505	1220 South St. Francis Dr. Santa Fe, NM 87505							AMENDED REPORT	
	I.					,		ГНО	RIZATION	TO	<b>FRANS</b>	PORT	
<sup>1</sup> Operator n			ess						<sup>2</sup> OGRID Number				
EOG Resources, Inc. P.O. Box 2267 Midland, TX 797					2				7377 <sup>3</sup> Reason for Filing Code/ Effective Date NW 04/2016				
<sup>4</sup> API Numb	er				0500				<sup>6</sup> Pool Code			211112	
30 - 0 25-4						421L, Bone S	Spring		Ka		97922	96553	
315135			To	<sup>8</sup> Property Name Tour Bus 23 State Com							<sup>9</sup> Well Number 502H		
II. <sup>10</sup> Su						7		* .					
Ul or lot no. D	Sectio 23	n Tow 225	vnship	Range 34E	Lot Idn	Feet from the 250	North/South North	Line	Feet from the 330		West line	County Lea	
D 23 22S 34E 250 North 330 West								11031	Lea				
UL or lot no.				Range	Lot Idn	Feet from the	North/South	1 line	Feet from the	East/	West line	County	
M	23	225	S	34E		230	South		335			Lea	
<sup>12</sup> Lse Code S	0.1			od <sup>14</sup> Gas Connection Date 5/13/16		<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective	-129 Effective Date <sup>17</sup> C-12		129 Expiration Date		
III. Oil :						I						1	
III. Oil and Gas Transporters <sup>18</sup> Transporter       OGRID						<sup>19</sup> Transporter Name and Address						<sup>20</sup> O/G/W	
7377 EOG Resour											Oil		
								g	ECEIVE	В			
24650			9107 1 7 1911								Gas		
HOBBS OCD													
											-		

## **IV. Well Completion Data**

\* #

<sup>21</sup> Spud Date 8/26/15			<sup>23</sup> TD 15083M - 10416V	<sup>24</sup> PBTD 14947	<sup>25</sup> Perforations 10338 - 14947'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2		13-3/8		1769		1135 C	
12-1/4		9-5/8		4211		990 C	
8-3/4		5-1/2		15083		650 C, 1150 H	

## V. Well Test Data

Title: Regulatory Specialist

E-mail Address:

Date: 5/20/16

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
4/25/16	5/13/16	5/12/16	24	154	1264
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
Open	977	1950	1103		Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Approved by:
Printed name: Title:

Phone: 432-686-3689 OIL CONSERVATION DIVISION

Petroleum Engineer Approval Date:

NG New Well P&A TA
Loc Chng
Add New Well
Create Pool