Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-43022
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cabo Blanco State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of wen. On wen	Gas Well Other HOBBS OCD	9H
2. Name of Operator		9. OGRID Number
COG Production LLC	MAY 2 7 2016	217955
3. Address of Operator 2208 W. Main Street, Artesia,	NM 88210 RECEIVED	10. Pool name or Wildcat Triple X; Bone Spring, West
4. Well Location	NEO LETTER	
Unit Letter A:	450 feet from theNorth line and	1165 feet from theEast line
Section 5	Township 24S Range 33E	
	11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
	3668.5' GR	
C1 1		D
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTUED:	Completion Operations
	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/24/16 Test 9 5/8" x 5 1/2" annulus to 1500#. Good test. Set CBP @ 13785'. Test csg to 8321# for 30 mins. Good test. Perforate 13659-13760' (36). Injection test into perfs.		
4/26/16 to 5/2/16 Perforate Bone Spring 9724-13573' (936). Acdz 9724-13760' w/81648 gal 7 1/2% acid. Frac w/8085693# sand &		
9453970 gal fluid.		
5/5/16 Began flowing back & testing	ng.	
5/12/16 to 5/17/16 Drilled out frac	plugs. Clean down to CBP.	
5/18/16 Set 2 7/8" 6.5# L-80 tbg @	9120' & pkr @ 9104'. Installed gas-lift equipment.	
Spud Date: 3/4/16	200	2/20/16
Spud Date: 3/4/16	Rig Release Date:	3/20/16
	34.	
I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.
0		
SIGNATURE	TITLE: Regulatory Analys	DATE:
Type or print name: Stormi Da	vis E-mail address: <u>sdavis@conc</u>	cho.com PHONE: (575) 748-6946
For State Use Only		
ADDDOVED DV.	Petroleum Er	ngineer parts offerly
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE 09/31/16