

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other ---INJECTION		South Pearl Queen Unit ✓
2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp ✓		8. Well Number 11 ✓
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240		9. OGRID Number 25482 ✓
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>4</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County ✓		10. Pool name or Wildcat Pearl Queen ✓
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE

PERFORM REMEDIAL WORK ☐ INT TO PA _____
 TEMPORARILY ABANDON ☐ P&A NR _____
 PULL OR ALTER CASING ☐ P&A R Im. X
 DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	XX
CASING/CEMENT JOB	<input type="checkbox"/>		

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

JUN 01 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 6/1/2016
Type or print name Mark Whitaker E-mail address: _____ PHONE: (515) 393-6161

For State Use Only

APPROVED BY: Mary Sklawn TITLE Dist Supervisor DATE 4/1/2016
Conditions of Approval (if any):

mu

Plugging Report
SPQU #11
Latitude 32.5995032401 Longitude -103.464496399

5/17/2016 Cleared location with backhoe and rigged up.

5/18/2016 Installed BOP and unset packer. Started standing back tubing. Packer was swabbing fluid up the backside. Hooked up vac truck to the casing to catch fluid. Found several holes after 5 stands. Laid down all the tubing that was in the well. 114 joint 2 3/8" IPC total. Moved tubing from the #29 well and started in the hole with a perforated sub and bull plug. Picked up 65 Joints and SION.

5/19/2016 Opened BOP. Well was full and running over. Hooked up vac truck. RIH and tagged up hard at 4125'. Called OCD. Circulated MLF and spotted 25 sx cement with CaCl. WOC and tagged cement at 3894'. Loaded casing and tested to 500#. Held Good. Perforated at 3500'. Pressured up on perforations. Held 500#. RIH to 3552' and spotted 25 sx cement. POOH and SION.

5/20/2016 RIH and tagged cement at 3354'. POOH and perforated casing at 1950'. Pressured up to 500# on perfs. Bled to 300# in five minutes. Pressured up again to 500# and bled to 450# in 10 minutes. RIH to 2016' and spotted 25 sx cement with CaCl. POOH and pressured up on casing to 500#. WOC and tagged at 1868'. POOH and perforated casing at 259'. Established circulation and pumped cement down 5 1/2" casing to perfs at 259' and up annulus to surface. Took 85 sx to get cement to surface. Rigged down. Will cut off Monday.

5/23/2016 Cut off wellhead. Filled up both strings of casing with 10 sx cement. Installed marker and cut off anchors. Cleaned pit and cleared location.